

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS HOBBS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DEC 13 2012

5. Lease Serial No.

NM 24683

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal EBR #1

9. API Well No.

30-025-27264

10. Field and Pool, or Exploratory Area

Bootes Ridge Morrow (Gas)

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL NWSW(L) Sec 17 T22S R33E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Fish Tags

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

8/30/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

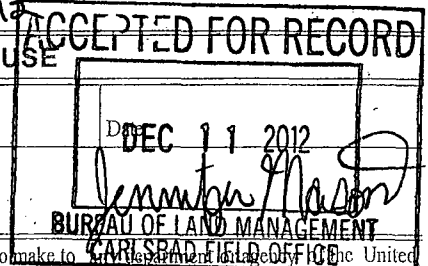
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NM/OCD 12-18-2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal land agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DEC 19 2012

Date	Remarks
6/5/12	MI PU, test anchors tomorrow
6/6/12	Test anchors, RU PU. RIH w/ slick line to set plug in profile nipple. 1.78 plug was too small. Ran thru packer and tagged fill @ 14,615'. Top perf is at 14,710'. POOH & run impression block. Profile nipple shows to be 1.87.
6/7/12	RU slick line, RIH & set 1.87 plug in profile nipple. Pres to 1000#, Held good. NDWH, NU BOP. Could not get on off tool to release.
6/8/12	Well had 2200# on tubing and casing on slight vac. Bleed down tubing. RU WL, RIH & shoot hole @ 13,959'. POOH w/ WL, Rig up and pump 600 BBls 5% KCL water. Circulate well bore clean.
6/9/12	No pressure on tubing or casing. RU slickline, RIH & fish plug. POOH, RIH w/ jars and pull plug. Work w/ tubing and try to get seal assy. loose
6/11/12	RU WL, found tbg stuck @ pkr, was 100% FREE 10' UP, RIH w/ string shot & try to jar tbg free, could not.
6/12/12	RU WL cut tbg off @ 13970', POOH & RD WL.
6/13/12	RU tbg scanner. Scan out of the hole w/ the rest of tubing. Found 365 yellow, 55 blue, 13 green and 4 red. All bad jts. showed to have pitting. RD scanner. RIH w/ kill string.
6/14/12	POOH w/ Kill string. PU fishing tool, jars, bumper sub and 6 drill collars. RU tbg tester, start testing in hole. Ran 2-3/8" tubing and 160 jts of 2-7/8" tubing. RD tester.
6/15/12	RU tbg tester. Finish testing in the hole w/ tbg and fishing tool. Caught fish. Jar on pkr assy. Work w/ tbg for 2 hrs. Jared something loose. Pull about half way out of hole.
6/16/12	POOH w/ tbg & tools, had part of mandrel, was parted, break down tools. RIH w/ kill string.
6/18/12	Wait on orders, Order mill and equipment from Weatherford. Could not get mill till tomorrow.
6/19/12	RIH w/ mill, pkr plucker, drill collars & tbg, RIH to just above packer. Unload reverse unit.
6/20/12	RU reverse unit. PU swivel & begin milling on pkr, made 2-1/2', PU tbg, circ clean.
6/21/12	Begin milling on pkr, got rubber up, should have packing element drilled up. Mill quit drilling, try to start out of hole but mill was stuck. Start to jar on mill but weight indicator broke. Circ clean.
6/22/12	Jar on mill for 2 hrs, got loose. POOH w/ tbg & mill, mill was worn out. Run kill string in hole.
6/25/12	PU new mill & RIH w/ tbg, mill about 2 hrs, did not make anything, acts like we are on junk we already cut up.
6/26/12	Begin milling on pkr, only made about 3". PU & circ hole clean. RD swivel, POOH w/ 2-7/8" tbg.
6/27/12	POOH w/ 2-3/8" tubing. LD drill collars & mill. Pkr catcher had some junk wedged in it & would not let it catch anything. RIH w/ tbg w/ SN on bottom. ND BOP, NUWH.
6/28/12	RU WH, Test to 700#, held OK. RDPU

OXY USA Inc. - Current
Federal EBR #1
API No. 30-025-27266

Fish @ 13970-13992' w/ Mod DB Pkr @ 13991'

PB-14765'

TD-15270'

17-1/2" hole @ 740'
13-3/8" csg @ 740'
w/ 730sx-TOC-Surf-Circ

12-1/4" hole @ 4974'
10-3/4" csg @ 4974'
w/ 2200sx-TOC-Surf-Circ

9-1/2" hole @ 12114'
7-5/8" csg @ 12114'
w/ 1050sx-TOC-6280'-Calc

6-1/2" hole @ 15270'
5" liner @ 11737-14813'
w/ 700sx-TOC-11737'-Circ

Perfs @ 14039-14042'

Perfs @ 14432-14434'

Perfs @ 14710-14740'