

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 280 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS CO
 DEC 14 2012

WELL API NO. 30-025-40580
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Black Bear 36 State
8. Well Number 4H
9. OGRID Number 7377
10. Pool name or Wildcat WC Red Hills; BS Upper Shale
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter <u>0</u> : <u>220</u> feet from the <u>South</u> line and <u>1340</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/19/12 MIRU for frac. Begin 16 stage frac.
- 10/30/12 Finish 16 stage frac. Perforated from 9987 - 14278', 0.39", 474 holes.
Frac w/ 6036 bbls 7.5% HCl acid, 2313290 lbs 100 mesh sand, 3713880 lbs 40/70 sand, 127061 bbls total load.
- 11/12/12 RIH to drill out frac plugs and clean out well.
- 11/14/12 Finish drill and clean out.
- 11/15/12 RIH w/ 2-7/8" production tubing and gas lift assembly to 8831'. Flowback.
- 11/22/12 Turned to sales.

Spud Date: 7/15/12

Rig Release Date: 8/4/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 11/29/12

Type or print name Stan Wagner E-mail address: _____ PHONE 432-686-3689

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE DEC 20 2012

Conditions of Approval (if any):

DEC 20 2012