

State of New Mexico
Energy, Minerals and Natural Resources Department
HOBBS OCD

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DEC 14 2012

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

RECEIVED

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

| | |
|---|---|
| WELL API NO. 30-025-35452 | ✓ |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32 ✓ | |
| 8. Well No. 834 | ✓ |
| 9. OGRID No. 157984 | ✓ |
| 10. Pool name or Wildcat Hobbs (G/SA) | |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned | |
| 2. Name of Operator Occidental Permian Ltd. | |
| 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 | |
| 4. Well Location Unit Letter <u>O</u> : <u>962</u> Feet From The <u>South</u> Line and <u>2365</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County | |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: TA status extension request <input checked="" type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: _____ <input type="checkbox"/> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Run MI test to gain extension on temporary abandoned status.

**EXTENSION FOR
1YR. ONLY!
MIS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/13/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Maley Brown TITLE Compliance Officer DATE 12/24/2012

Conditions of Approval: Notify OCD District office 24 hours prior to running the TA Pressure Test.

JAN 08 2013

Chm