

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

HOBBS  
OCD  
DEC 21 2012

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMLC061863A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: ERIN L WORKMAN  
Email: ERIN.WORKMAN@DVN.COM

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-7970

7. If Unit or CA/Agreement, Name and/or No.  
COTTON DRAW 32 STATE FED COM 1H

8. Well Name and No.  
COTTON DRAW 32 STATE FED COM 1H

9. API Well No.  
30-025-40583-00-X1

10. Field and Pool, or Exploratory  
PADUCA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 32 T24S R32E NESE 2310FSL 660FEL Unit I

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests to flare the Cotton Draw State Federal Com 1H as per the attached C-129 application to the NMOCD. Gathering system currently has insufficient capacity to accept all gas. Requesting flare exception until alternative outlet can be implemented.

See attached:

C-129

Thank you!

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #160498 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 (13KMS1482SE)

Name (Printed/Typed) ERIN L WORKMAN

Title REGULATORY COMPLIANCE ASSOC.

Signature (Electronic Submission)

Date 11/15/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By DUNCAN WHITLOCK

Title SUPERVISORY PET

Date 12/20/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MSSB/OCD 12/24/2012 Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

JAN 08 2013

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Devon Energy Production Co.  
Cotton Draw 32 State Fed Com 1H  
NM108969

December 20, 2012

### Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Devon Energy Production Company, L. P.,

B. whose address is **333 W. Sheridan, Oklahoma City, OK. 73102,**

hereby requests an exception to Rule 19.15.18.12 for **180** days or until

June 30, 2013, for the following described tank battery (or LACT):

Name of Lease **Cotton Draw 32 State Fed Com 1H** Name of Pool: **Paduca North Delaware**

Location of Battery: Unit Letter I, Section **32**, Township **24S** Range **32E**.

Number of wells producing into tank battery: **1**

B. Based upon oil production of **800** barrels per day, the estimated\* volume  
of gas to be flared is 800 MCF; Value **\$2800** per day.

C. Name and location of nearest gas gathering facility:

**DCP Paduca gathering system, 1.75 miles SE.**

D. Distance: **1.75 miles**, estimated cost of connection: **\$100,000**.

E. This exception is requested for the following reasons:

**Gas sales line has already been completed to Paduca gathering system, but gas system currently has insufficient capacity to accept all the gas from this well. Well can produce 1.3 MMCFD, but gatherer will only accept approximately 0.5 MMCFD. Requesting flare exception until alternative outlet can be implemented. Gas gatherer is working on alternate outlet.**

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name  
& Title Judy A. Barnett, Regulatory Specialist

E-mail Address Judith.Barnett@dvn.com

Date 11/13/12 Telephone No. 405.228.8699

**OIL CONSERVATION DIVISION**

Approved Until \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_