District 1 – (575) 393-6161 Energy, Minerals and Natural Resources Revised August 1, 2011 District II – (575) 748-1283 HODRS CONSERVATION DIVISION WELL API NO. District III – (575) 748-1283 1220: South St. Francis Dr. 30-025-40679 District III – (505) 334-6178 1220: South St. Francis Dr. 30-025-40679 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 2 4 Santa Fe, NM 87505 District IV – (505) 476-3460 DEC 2 4 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. Revised August I. 2011 FEE SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name HOOKIN' BULL STATE 8. Well Number HOOKIN' BULL STATE 8. Well Number 1. Type of Well: Oil Well Gas Well Other	Submit 1 Copy To	o Appropriate District	State of Ne	ew Mexico		Form C-103
MCSIN Fract DF, Idebs, MR8240 DIR. Mark 2005 WELL API NO. MIDE MERGED, MARKES HCGBS CONSERVATION DIVISION Dath All S, Ansau, MM8240 Defined INS, Ansau, MM8210 HCGBS CONSERVATION DIVISION Defined INS, Ansau, MM8210 DEC 2.4 SUNDRY NGTICES Deas Destecontice Su	Office District I – (575)	393-6161	•		Revis	
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STOR E-1582-10 CDO NOTCEL THE FORM FOR PRODUCTS ON WFLLTS. C. Lease Name or Unit Agreement Name DO NOTCEL THE FORM FOR PRODUCTS ON DEAL OR TO DEPEN OR FLUG BACK TO A. The control of the product of the produc	District IV - (505	5) 476-3460			STATE STATE F	EE 🗌
DUD NOT USE THIS FORM FOR PROPOSALES TO DERLE OR FLUG RACK 10A DIFFERENT RESERVOR. USE APPRINT "ORM C-RDI POR SUCH RROPOSALS). HOOKIN* BULL STATE 1. Type of Vell: 01 Well [2] Gas Well] Other Gas Well] Other H. 2. Name of Operator 9. OGRID Number 9. OGRID Number 3. Address of Operator 10. Pool name or Wildeat 9. OGRID Number 4. Well Location 10. Pool name or Wildeat VACUUM-IDEVONIAN, MID 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) State 3.44 CS 107, ROSWELL, NM 88202-2107 11. Elevation (Show whether DR, RKB, RT, GR, etc.) State 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS County 13. Describé-proposed work). SEE KULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OTHER: OTHER: 11/21/12 TD @ 11778' with 6 1/8'' bit. Circulate & condition hole to come out laying down & run 4.5'' casing to 11760'. SEE KULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/21/12 TD @ 11778' with 6 1/8'' bit. Circulate & condition hole to come out laying down & run 4.5'' casing to 11760'. SE State State State S	87505		1990 1000 August 100 10 10 - 10 - 10			10.
RMORANSIST Stype of Well: Oil Well: Well		HIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A		reement Name
2. Name of Operator MANZANO, LLC 3. Address of Operator PO BOX 2107, ROSWELL, NM 88202-2107 4. Well Location Unit Letter_A:1045_feet from the NORTH_line and1058feet from theRASTline Section 17Township 18S Range 35E NMPM LEA County 11. Elevation (<i>Show whether DR, R.R.R. GR, etc.</i>) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK UGA DA BANDON PULL OR ALTER CASING UGA DA BANDON COMMINGLE COMMINGLE 13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEP: RULE 19.15.7.14 NMAC. For Multiple Completions: Attack wellbore diagram of proposed completion or recompletion. 11/22/1/2 TD @ 11778' with 6 1/8" bit. Circulate & condition hole to come out laying down & run 4.5" casing to 11760'. 11/28/12. Run 11768' 4.5" 11.60# casing , RU Par 5 cementers, Inflate packer & open stage tool 4.5" Rig up at 5 & cement w/585x 50/50/10 Class H + 5% PF44 + 10% PF20 +3#/sk P46 (11.92, 47) & & uit in with 451sx PVL + 1.3% PF44 + 5% PF174 + 5% PF606 + 1% PF153 (13.0/1.48), Displace w/172bbls W, Plug down@ 6:30pm on 11/27/12, Circulated 289sx (127bbls) to surface. 11/29/12 Day 49 – Rig down & move out Patriot Rig #4 per oprint name PAUL RAGSDALE E-mail address: PAUL@ MAZANOENERGY.COM PHONE: 375-626-7903 or State Use Only PROVED BY:TITLETETE	PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
3. Address of Operator 10. Pool name or Wildcat PO BOX 2107, ROSWELL, NM 88202-2107 10. Pool name or Wildcat 4. Well Location Unit Letter _A :	2. Name of Operator MANIZANO 11 C				9. OGRID Number	
4. Well Location Unit Letter_A1045_feet from the NORTH_line and1058feet from theEASTinc Section 17 Township 18S_Range35ENMPM_LEACounty 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:						
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