Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105							
Politania i				Energy, Minerals and Natural Resources					Revised August 1, 2011								
District II				Oil Conservation Division					1. WELL API NO. 30-025-40349								
District III						Conservat	ion Di	VISI	on		2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					16 122	20 South St	. Franc	CIS I	Dr.		STA STA		FEE	FED/	INDL	AN	
1220 S. St. Francis	District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750						Santa Fe, NM 87505				3. State Oil &				Sir	many design of the Control of the Control	
VALLE COM LETTON ON THE POPULATION RELIGITATION OF THE POPULATION							_	Lease Name or Unit Agreement Name									
	•		•								5. Lease Nam	e or U	nit Agreen Lobo 2				
☐ COMPLETI	ION REP	ORT (Fill	in boxes #	1 throu	gh #31 t	for State and Fee	wells on	ly)			6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						d/or	1H										
7. Type of Comp		T WORK	VER [DEEDE	NING	□PLUGBACK	′ □ DIE	EERI	ENT DECED	VOIE	OTHER						
8. Name of Opera		_ worked	/ LK _	DELLI	211110	Проорист		LICI	DIVI KESEK	VOII	9. OGRID						
COG Opera		<u>.C </u>									229137						
10. Address of Op 2208 W. M		et									11. Pool name WC-02		11dcat -06 S213	323D: B	one i	Snring	
Artesia, NN											,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-5 0	00 5215			24	
12.Location	Unit Ltr	Section	on	Township		Range Lot		Feet from		the	N/S Line	Feet from the		E/W Line		County	
Surface:	D	26		21S		33E			660		North	330		West		Lea	
вн:	Α	26		21S		33E			653		North	3254947				Lea	
13. Date Spudded	i 14. D	ate T.D. Re		15. E	Date Rig	Released		10	6. Date Comp		(Ready to Prod	luce)		Elevations			
6/15/12 18. Total Measure				19. P	lug Bac	8/11/12 k Measured Dep	oth	20). Was Direc		0/17/12 al Survey Made?	,			nd Otl	762' GR ner Logs Run	
22 8	15312		1 7	15305'						Y	es		<u> </u>	DSN,	DLI		
22. Producing Int 11164-1524			pletion - I	op, Bot	tom, Na	me											
23.		<u> </u>			CAS	ING REC	ORD (Rei	ort all st	rin	gs set in w	ell)					
CASING SI		WEIG	HT LB./F					H	OLE SIZE		CEMENT	ING F		AM	AMOUNT PULLED		
13 3/8"		:	54.5#	1610'				17 1/2"			1450 sx			0			
9 5/8"		40#			5269'			12 1/4"		1630 sx (TOC@		~			0		
5 1/2" 20#			20#		15308'			7 7/8"		2250 sx (TOC@4730'-CBL)			0				
	-													-			
24.	1				LINI	ER RECORD	'			25	. Т	UBI	NG RECC	ORD			
SIZE	TOP		BOT	TOM		SACKS CEMI	ENT SO	CREE	EN	SE		DI	EPTH SET			R SET	
										-	2 7/8"	10363'			1	0347'	
26. Perforation	record (ii	nterval, size	e, and nun	nber)		<u> </u>	27	7. A	CID, SHOT	. FR	ACTURE, CE	MEN	T. SOUE	EZE. ETO	J.	· · · · · · · · · · · · · · · · · · ·	
		11164	150461	(206)	DEPTH INTERVAL			J	AMOUNT AND KIND MATERIAL USED Acdz w/32442 gal 7 ½%; Frac w/3324100#								
		11164	-15246'	3' (396)				164-15246	,					//332	24100#		
					<u> </u>				sand & 2692099 gal fluid								
28.				•	,	,	PROD	UC	CTION							****	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 10/22/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Producing																	
Date of Test 11/4/12	Hours	Hours Tested Choke Size Prod'n For Oil - Bbl 24 40/64" Test Period 506		Ga 	s - MCF	Water - Bbl. 770		Ğ	as - O	il Ratio							
Flow Tubing	Casin	g Pressure		ulated 2		Oil - Bbl.			s - MCF	٠.	Water - Bbl.			ity - API -	(Corr	:.)	
Press. 250#	f Gas (So	d used for		r Rate		506					770	30 1	Test Witnes	sed Bu			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring 30. Test Witnessed By Adam Olguin																	
31. List Attachments Directional Surveys, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certif	I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																
Signature	Con	5	Dan	ک			rmi Dav	vis	Tit	le	Regulatory A	Analy	/st	Da	te:	11/9/12	
E-mail Addres	ss: sdav	/is@cond	ho.com			-		A					·-·				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Soi	utheaster	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	1907'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	3739'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry		T. Rustler	1806'	T. Dakota_		
T.Tubb_		T. Delaware Sand	5633'	T. Morrison		
T. Drinkard		T. Bone Springs	8817'	T.Todilto		
T. Abo		T.		T. Entrada		
T. Wolfcamp		T		T. Wingate		
T. Penn		T		T. Chinle		
T. Cisco (Bough C)_		T.		T. Permian		
					OIL OR GAS	

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	

		feet	
		feet	
		ORD (Attach additional sheet is	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					i			