

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
 JAN 08 2013
 HOBBS OGD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04209 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Etcheverry ✓
8. Well Number 2 ✓
9. OGRID Number 227588 ✓
10. Pool name or Wildcat Eumont Yates SRQ
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597 DR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Range Operating New Mexico, Inc.

3. Address of Operator
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

4. Well Location
 Unit Letter J : 2970 feet from the North line and 1650 feet from the East line
 Section 10 Township 20S Range 36E NMPM County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. POOH w/rods and tubing. RIH w/CIBP and set at 3,710'. Spot 35' of cement on top of CIBP. Circulate hole w/abandonment mud (9.5 ppg brine w/12.5# salt gel per bbl). Spot 25 sx of cement at 2600'. WOC and tag top. Spot 25sx of cement @ 1400'. WOC and tag top. Spot 53 sx of cement from 470' to surface. Cut off wellhead and weld on P&A marker.

1425

Oil Conservation Division - Hobbs office: **Must be Notified 24 hours prior** to the beginning of Plugging Operations begin.

Spud Date: 4-8-1938

Rig Release Date: 4-29-1938

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Reg. Sp. DATE 1-07-2013

Type or print name Sr. Reg. Sp. E-mail address: phale@rangeresources.com PHONE: 817-869-4216
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 1-8-2013
 Conditions of Approval (if any):

Pm. dm

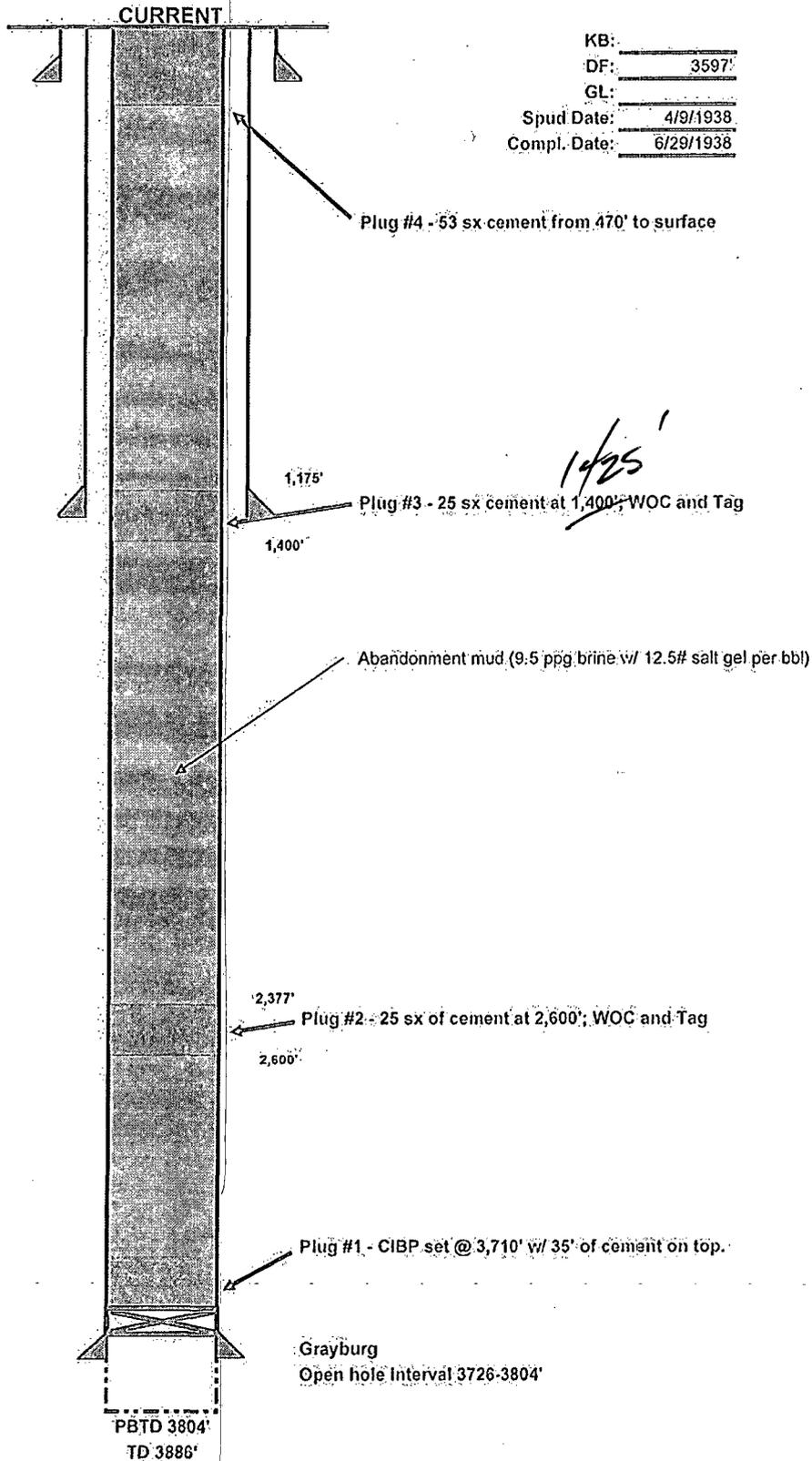
Well Name: Etcheverry #2 Zia ID Number: 04209 Lease Type: Fee
 Location: 2970' FNL & 1650' FEL Sec: 10-J Township: 20S Range: 36E
 County: Lea State: NM API: 30-025-04209 Formation: Eumont Yates-Seven Rivers Queen

Surface Csg
 Size: 10-3/4"
 Wt.&Thrd: 32#
 Grade: _____
 Set @: 112'
 Sxs cmt: 150
 Circ: Yes
 TOC: Surface
 Hole Size: _____

Intermediate Csg
 Size: 7-5/8"
 Wt.&Thrd: 26#
 Grade: _____
 Set @: 1361'
 Sxs Cmt: 150
 Circ: Yes
 TOC: Calc'd 468'
 Hole Size: _____

Production Csg
 Size: 5-1/2"
 Wt.&Thrd: 15#
 Grade: _____
 Set @: 3726'
 Sxs Cmt: 250
 Circ: Yes
 TOC: calc'd 136'
 Hole Size: _____

KB: _____
 DF: 3597'
 GL: _____
 Spud Date: 4/9/1938
 Compl. Date: 6/29/1938



1425'

Tubulars - Capacities and Performance							
	bb/ft	cf/ft	Tensile (lbs)	Burst (psi)	Collapse (psi)	ID (in)	Drift (in)
2-3/8" 4.7# J55 Tubing	0.00387	0.02171	71730	7700	8100	1.995	1.801
5-1/2" 15# J55 Casing	0.02403	0.13494	202000	4810	4040	4.950	4.825
Annular 2-3/8"-5-1/2"	0.01855	0.10417					