Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JAN 28 2013
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-05682
5. Indicate Type of Lease STATE ☑ FEE ☐
6. State Oil & Gas Lease No. B2277

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Eumont Unit
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection
8. Well Number 53
2. Name of Operator: OXY USA WTP Limited Partnership
9. OGRID Number 192463
3. Address of Operator: P.O. Box 50250 Midland, TX 79710
10. Pool name or Wildcat: Eumont Yates 7R Qn
4. Well Location
Unit Letter E : 1980 feet from the north line and 660 feet from the west line
Section 22 Township 19S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☑	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER: MIT - TA Extension (1YR.)	☑			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3974' PBTD- 3654' Perfs- 3754-3918' CIBP- 3654'

OXY USA WTP LP respectfully requests to extend the Temporarily Abandon Status Approval. This unit is currently being evaluated for possible infill drilling and re-initiating the waterflood.

1. Notify NMOCD of casing integrity test 24hrs in advance.
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Advisor DATE 1/24/13

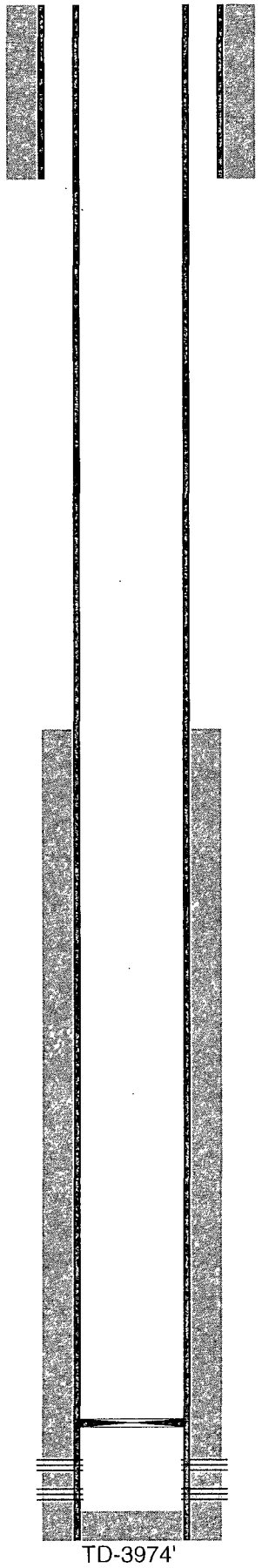
Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: [signature] TITLE Dist. Mgr DATE 1-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OXY USA WTP LP
East Eumont Unit #53
API No. 30-025-05682



12-1/4" hole @ 471'
9-5/8" csg @ 471'
w/ 300sx-TOC-Surf-Circ

8-3/4" hole @ 3974'
7" csg @ 3938'
w/ 300sx-TOC-1942'-Calc

7/92-CIBP @ 3654'

Perfs @ 3754-3918'

TD-3974'

OXY USA WTP LP - 192463

East Eumont Unit – 2013 Plans

OXY USA WTP LP respectfully requests a 1 year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY is in the process of submitting drilling permits to carry out a project that includes revitalizing the northern portion of the unit and testing potential in the southern portion of the unit. The project entails drilling 4 new wells in 2013 and the APDs for these are currently being prepared. These wells will decrease the primary production spacing from 40 acre to 20 acre spacing. Along with the newly drilled well, the wells in the immediately surrounding area will be worked over. There will be 5 producing wells re-stimulated with more appropriate completions for the reservoir and 5 injection wells will be cleaned out and stimulated to ensure sufficient flooding. In the South portion of the field, Oxy has identified 4 test wells to recomplete in new zones and evaluate the potential of the inactive portion of the field. From the results of the project, Oxy will evaluate and determine the potential reactivation of this well.