

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OGD**  
**MAR 06 2013**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised August 1, 2011

**RECEIVED**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other—SWD-R 13410		WELL API NO. 30-025-36425
2. Name of Operator Devon Energy Production Co, LP		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>Fed</b>
3. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>J</u> : 1650 feet from the <u>South</u> line and 1650 feet from the <u>East</u> line Section <u>4</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Rio Blanco 4 Federal Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3424 KB; 3400 GL		8. Well Number 3
		9. OGRID Number 6137
		10. Pool name or Wildcat SWD <del>Well Lake; Devonian, Northeast (SWD)</del> <b>29610</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:  OTHER: SWD Conversion SWD-R 13410

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 3/28/12-MIRU. POOH w/existing production string and packer from 14,338'.
2. TIH w/2-7/8" workstring to test casing. Unable to work below 11,882'. RIH w/4-1/8" bit & scraper. Clean out to 14,460'.
3. Circulate packer fluid and test casing to 1,000 psi from RBP @ 14,454'. Good test. POOH w/work string and RBP.
4. RIH w/ 3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,415'. Circulate inhibited 10# brine.
5. 4/17/12-Run MIT for BLM. Test to 800 psi. Would lose 80-90 psi in 30 minutes. Failed test. Andy Garcia w/BLM witnessed.
6. POOH w/injection tubing. RIH w/3-1/2" X 2-7/8" Enertube/Ultratube lined injection tubing. Set packer @ 14,431'. Circulate w/inhibited 10# brine.
7. 4/23/12-Run MIT for BLM. Test to 800 psi for 30 minutes. Good test. Andy Garcia w/BLM witnessed.
8. 4/25/12: Acidized Devonian formation with 895 gal 2% KCl, 3,000 gal 15% HCl acid, 3,616 gal 2% KCl.
9. 4/26/12: Injection test @ 4.5 bpm @ 1100 psi.
10. 1/18/13: Perform Step Rate Test: Step 1-1 bpm @ 16 psi; Step 2-2 bpm @ 160 psi; Step 3-3 bpm @ 490 psi; Step 4-4 bpm @ 960 psi; Step 5-5 bpm @ 1,490 psi; Step 6-6 bpm @ 2,180 psi; Step 7-7 bpm @ 2,870 psi. SI.
11. 2/15/13- Hooked up pump truck and injected total of 260 bbl. Injected 4.5 bpm @ 2000 psi. Will continue to temporarily truck haul water for injection until flowline and facility installation is complete.

Spud Date:

Rig Release Date: SWD = R-13410

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 3-5-13

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-6-2013

Conditions of Approval (if any):

**MAR 06 2013**

NON-WELL POD # 2837058

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Rio Blanco 4 Fed Com 3		Field: Bell Lake North	
Location: 1650' FSL & 1650' FEL; Sec 4, T23S, R34E		County: LEA	State: NM
Elevation: 3424' KB; 3400' GL		Spud Date: 5/11/04	Compl Date: 08/26/04
API#: 30-025-36425	Prepared by: Ronnie Slack	Date: 3/5/13	Rev:

**CONVERTED TO SWD**  
Initial Disposal - 2/15/13

17-1/2" Hole  
13-3/8", 61#, J55, STC, 8RD @ 2,090'  
Cmt'd w/ 1845 sxs. Cmt to surf.

ETOC on 7-5/8" @ 4570' (calculated)

12-1/4" Hole  
9-5/8", 43.5#, P110, @ 5,070'  
Cmt'd w/ 1265 sx

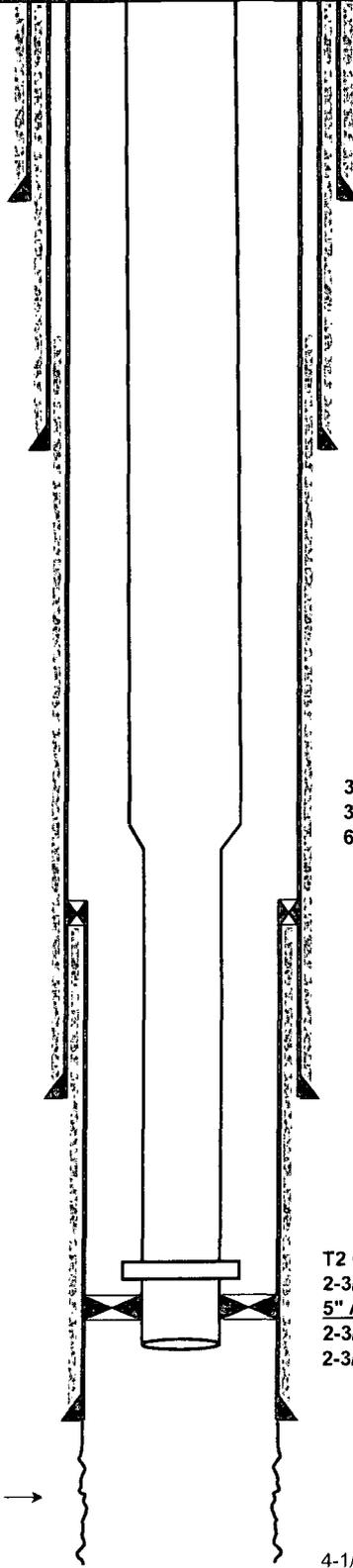
5", Liner Top @ 11,564'

8-1/2" Hole  
7-3/4", 46#, T95, F/ 0' - 6,788'  
7-3/4", 46#, N80, F/ 6,788' - 6,911'  
7-5/8" X 7-3/4" X-Over F/ 6,911' - 6,953'  
7-5/8", 39#, C90, F/ 6,953' - 8,286'  
7-5/8", 39#, T95 F/ 8,286' - 11,885'  
Cmt'd w/ 1100 sxs

600 bbls 10# inhibited pkr fluid (4/21/12)

6-1/2" Hole  
5", 18#, P110, Ultra FJ @ 14,500'  
Cmt'd w/ 70 bbl slurry of 13.7 ppg cmt

**DEVONIAN - SWD INJECTION ZONE**  
Open Hole 14,500' - 14,653'

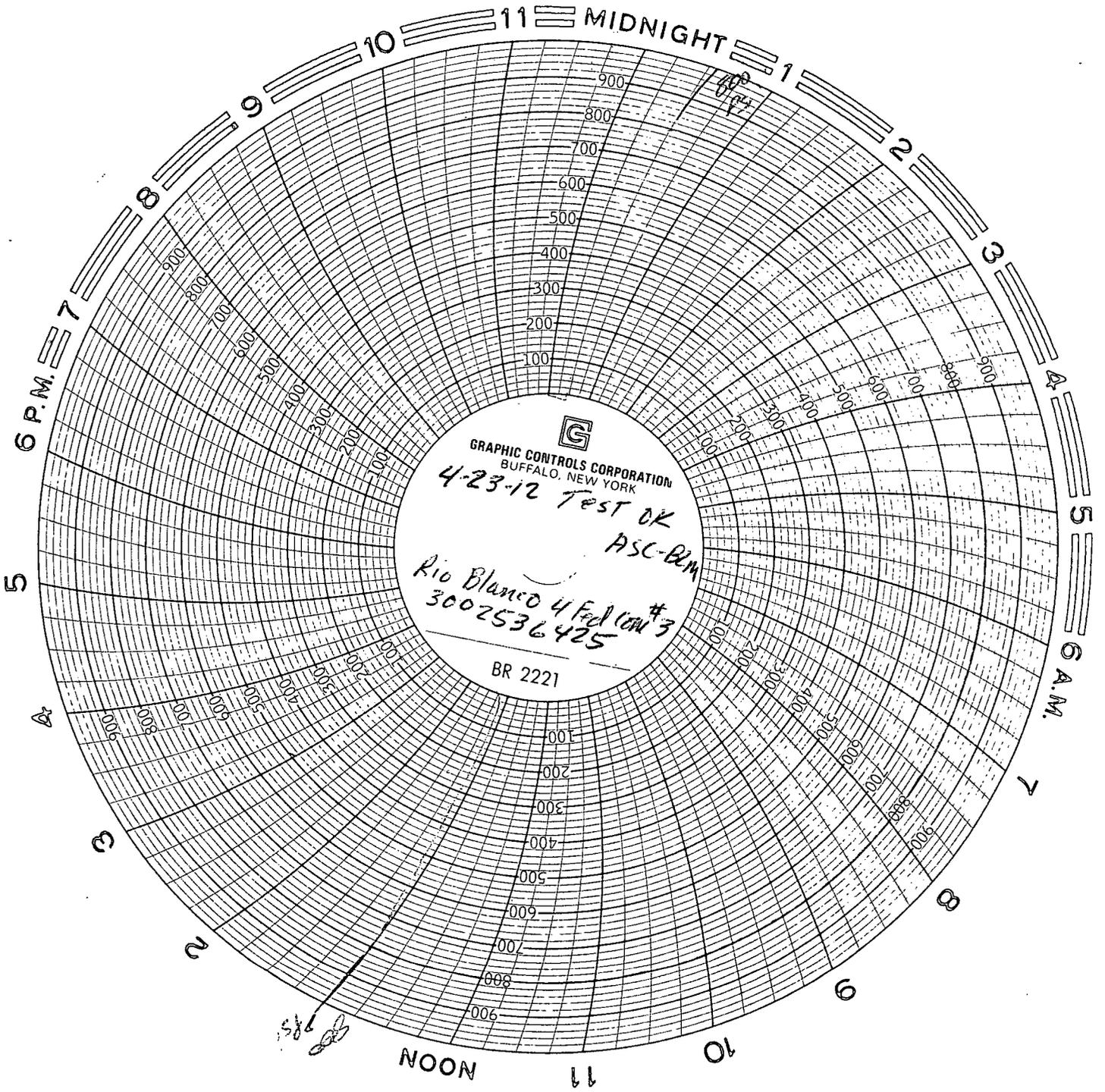


356 Jts 3-1/2", 10#, L80, Enertube lined tubing (4/21/12)  
35 Jts 2-7/8", 7#, L80, Enertube lined tubing (4/21/12)  
64 Jts 2-7/8", 7#, L80, Ultratube lined tubing (4/21/12)

T2 On/Off Tool  
2-3/8", 1.87 F Nipple  
5" Arrowset Nickel coated Packer @ 14,431' (4/20/12)  
2-3/8" x 8" sub  
2-3/8", 1.87 R Nipple

4-1/8" Open hole

TD @ 14,653'



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

4-23-12 Test OK

ASC-BEM

Rio Blanco 4 Fed Con #  
3002536425

BR 2221

sk  
ps