

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised August 1, 2011

HOEBS OCD

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 25 2013

1. WELL API NO.
 30-025-40836
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. VB-1389

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Merit 32 DM State Com
 6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Mewbourne Oil Company
 9. OGRID 14744

10. Address of Operator
 PO Box 5270
 Hobbs, NM 88241
 11. Pool name or Wildcat
 Scharb; Bone Spring 55610

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	18S	35E		245	North	330	West	Lea
BH:	M	32	18S	35E		24941	South	375	West	Lea

13. Date Spudded 1/17/12
 14. Date T.D. Reached 12/13/12
 15. Date Rig Released 12/17/12
 16. Date Completed (Ready to Produce) 01/11/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3932' GL

18. Total Measured Depth of Well 14946 (MD)
 19. Plug Back Measured Depth 14933' (MD)
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run Gyro/GR/CNL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10863' MD - 14920' MD Bone Springs

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1887'	17 1/2"	1400	Surface
9 5/8"	36#	3465'	12 1/4"	1050	Surface
7"	26#	10690 MD	8 3/4"	1250	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
1/2"	10467' (MD)	14933' (MD)	NA		2 7/8"	10141'	NA

26. Perforation record (interval, size, and number)
 30 Ports
 10863' MD - 14920' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 10863' - 14920' MD
 AMOUNT AND KIND MATERIAL USED: Frac w/161,364 gals slickwater, 329,516 gals 20# Linear gel & 1,811,312 gals 20# XL Gel carrying 2,526,100# 20/40 sand & 572,400 SB Excel

PRODUCTION

28. Date First Production 01/11/13
 Production Method (Flowing, gas lift, pumping - Size and type pump) ESP
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
01/18/13	24 hrs	NA	24 hrs	291	155	586	530
Flow Tubing Press. 240	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 291	Gas - MCF 155	Water - Bbl. 586	Oil Gravity - API - (Corr.) 39.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic & C-144 CLEZ closure

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Jackie Lathan Printed

Signature Jackie Lathan Name Hobbs Regulatory Title 01/24/13 Date

E-mail Address jlathan@mewbourne.com

MAR 07 2013

