

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
MAR 15 2013 220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 13
2. Name of Operator Occidental Permian Ltd.	8. Well Number 431
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID Number: 157984
4. Well Location Unit Letter <u>I</u> : <u>1640</u> feet from the <u>South</u> line and <u>1000</u> feet from the <u>East</u> line Section <u>13</u> Township <u>18S</u> Range <u>37E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625.5' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ **Per Underground Injection Control Manual**
11.6 C Packer shall be set within 100 feet of the uppermost injection point or open hole.

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with inj equip.
- 2) Deepen well to 4355'
- 3) Run treating pkr. Set at 4255
- 4) Acidize with 2000 gallons
- 5) POOH w/ treating pkr
- 6) RIH with injection packer
- 7) Return well to injection

Per Underground Injection Control Manual
11.6 C Packer shall be set within 100 feet of the uppermost injection point or open hole.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours**

Prior to the beginning of operations

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior to running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Injection Well Analyst DATE 2-25-13

Type or print name Robbie Underhill E-mail address: Robert_Underhill@oxy.com PHONE: 806-592-6287

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 3-18-2013

Conditions of Approval (if any):

MAR 19 2013

