

MAR 19 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
Apache Corporation (873)

3. Address 303 Veterans Airport Ln., Ste. 3000 Midland, TX 79705 3a. Phone No. (include area code) (432) 818-1015

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 990' FSL & 1650' FEL UL:O Sec:35 T:19S R:38E
 At surface
 At top prod. interval reported below
 At total depth

5. Lease Serial No. NMNM-14812

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Werta Federal #2 (302384)

9. API Well No. 30-025-40798

10. Field and Pool or Exploratory House; B (33230), T (33470), D (33250)

11. Sec., T., R., M., on Block and Survey or Area UL:O Sec:35 T:19S R:38E

12. County or Parish Lea 13. State NM

14. Date Spudded 10/15/2012 15. Date T.D. Reached 10/21/2012 16. Date Completed D & A Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* 3586' GL

18. Total Depth: MD 7300' TVD 19. Plug Back T.D.: MD 7250' TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CAL/DLL/Dig. Acous./CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24#		1680'		790 sx Class C		Surface	
7-7/8"	5-1/2"	17#		7295'		1240sx Class C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7103'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Drinkard	6921'		7003'-7060'	3 SPF	72	Producing
B) Tubb	6580'		6757'-6809'	3 SPF	87	Producing
C) Lower Blinebry	6051'		6322'-6519'	2 SPF	123	Producing
D) Upper Blinebry	6051'		6105'-6237'	2 & 4 SPF	84	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7003'-7060'	64,722 gals 15#, 98,203# sand, 4531 gals acid, 5796 gals gel
6757'-6809'	69,072 gals 15#, 93,723# sand, 3570 gals acid, 5628 gals gel
6322'-6519'	61,782 gals 15#, 96,437# sand, 1000 gals acid, 5250 gals gel
6105'-6237'	58,842 gals 15#, 108,509# sand, 3360 gals acid, 5880 gals gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/12	01/14/13	24	→	61	78	200	41.7		Pump
Choke Size	Ibg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1279	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 25 2013

ACCEPTED FOR RECORD

FEB 18 2013

J. G. [Signature]
KZ

MAR 19 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

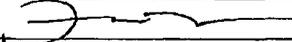
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	1600'
				Tansill	2732'
				Yates	2871'
				Seven Rivers	3121'
				Queen	3696'
				Penrose	3851'
				Grayburg	4047'
				San Andres	4333'
				Glorieta	5597'
				Paddock	6667'
				Blinberry	6051'
				Tubb	6580'
				Drinkard	6921'
				Abo	7169'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other. OCD Forms C-102, C-104, Frac Disclosure

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Fatma Vasquez Title Regulatory Tech I
 Signature  Date 01/24/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.