in the		OCI	D Hobbs	
Form 3160- 5	UNITED	STATES	-	FORM APPROVED
(August, 2007)	DEPARTMENT O	F THE INTERIOR	anas OCD	OMB No. 1004-0137
	BUREAU OF LANI	MANAGEMENT H	OBBS OCD	Expires: July 31, 2010
				5. Lease Serial No.
1	SUNDRY NOTICES AND	REPORTS ON WEL	LIS? 18 LOIO	NM-120906
	o not use this form for propo andoned well. Use Form 316		neale	6. If Indian, Allottee, or Tribe Name
	IN TRIPLICATE - Other In:		RECEIVED	7. If Unit or CA. Agreement Name and/or No.
I. Type of Well X Oil Well Gas Well	Other		L	8. Well Name and No.
				Triste Draw 5 Federal #1H
2. Name of Operator COG Production LLC				9. API Well No.
3a. Address		3b. Phone No. (includ		30-025-39668
2208 W. Main Street Artesia, NM 88210		575-74	48-6940	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	Lat.		Mesa Verde - Delaware
SHL: 660' FNL & 660'	FWL, Sec 5-T24S-R32E	Long.	-	11. County or Parish, State Lea County NM
12. CHECK APPROPRIATE B	OX(S) TO INDICATE NATU	RE OF NOTICE, REPOR	RT, OR OTHER DA	ТА
TYPE OF SUBMISSION		Тү	PE OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Star	t/ Resume) Water Shut-off
	Altering Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and abandon	Temporarily Aba	ndon Site Facility
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal	
13 Describe Proposed or Complete	d Operation (clearly state all pert	inent details including estima	ted starting date of an	w proposed work and approximate duration thereof

3. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No, on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operation has determined that the site is ready for final inspection.)

Please see attached Site Facility Diagram.

Accepted for Record Purposes. Approval Subject to Onsite Inspections.

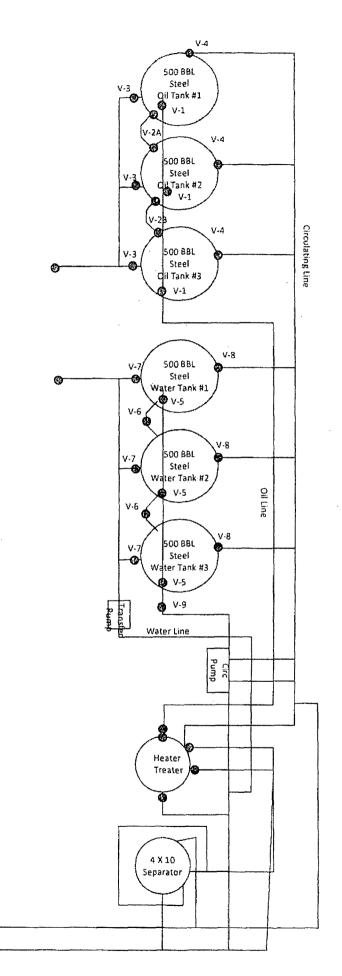
14. I hereby certify that the foregoing is true and correct.						
Name (Printed/ Typed)	Title:	ACCEPTED FOR RECORD				
Amy Avery	Regulate	dry Technician				
Signature: Amy Avery	Date: 3/6/13					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1 5 2015						
Accepted MM Ruby	Title:	Date:				
Conditions of approval Al any arc structured. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those funts in the subject which would entitle the applicant to conduct operations the		BUREAU OF LAND MANAGEMENT Carlsbad Field Office				
Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictiliousor fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

MAR 19'2013



COG Operating, LLC Triste Draw 5 Federal #1 NMNM120906 30-025-39668 Sec 5-T24S-R32E Lea County, NM

3" Poly Gas Line



150 ' Buried Flowline

Г

.

COG Operating, LLC Triste Draw 5 Federal #1 NMNM120906 30-025-39668 Sec 5-T245-R32E Lea County, NM

1. Production Phase (OT#1)

... :

- A. Valves #1,#2A,#4,#5,#6,#8 Open
- B. Valve #3 Closed and Sealed
- C. Valves #7 and #9 Closed
- D. Valves on OT #2 and #3 Positioned:
 - 1. Valves #1,#2B,#3 Closed and sealed

Production Phase (OT #2)

- A. Valves #1,#2B,#4,#5,#6,#8 Open
- B. Valve #3 Closed and Sealed
- C. Valve #7 and #9 Closed
- D. Valves on OT #1 and #3 Positioned:
 - 1. Valves #1,#2A,#3,#4 Closed and Sealed

Production Phase (OT #3)

- A. Valves #1,#2B,#4,#5,#6,#8 Open
- B. Valve #3 Closed and Sealed
- C. Valves #7 and #9 Closed
- D. Valves on OT #2 and #1 Positioned:
 - 1. Valve #1,#2A,#3 & #4 Closed and Sealed

- II. Sales Phase (OT#1)
 - A. Valves #1,#2A and #4 Closed and Sealed
 - B. Valve #3 on OT #1 Open
 - C. Valves on OT #2 and #3 Positioned:
 - 1. Valve #1 & #2B Open
 - 2. Valve #3 and #4 Closed and Sealed

Sales Phase (OT#2)

- A. Valves #1,#2A #2B,#4 Closed and Sealed
- B. Valve #3 on OT #2 Open
- C. Valves on OT #1 and #3 Positioned:
 - 1. Valve #1 Open
 - 2. Valve #3 and #4 Closed and Sealed

Sales Phase (OT #3)

- A. Valves #1,#2B,and #4 Closed and Sealed
- B. Valve #3 on OT #3 Open
- C. Valves on OT #1 and #2 Positioned:
 - 1. Valve #1 and #2A Open
 - 2. Valve #3 and #4 Closed and Sealed