

NOV 21 2012
RECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-40159

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Rocking 31

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Nearburg Producing Co.

9. OGRID
15742

10. Address of Operator
3300 N A. Street, Bldg. 2
Midland, TX 79705

11. Pool name or Wildcat
BAGLEY: PERMO PENN, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	31	11S	33E	J	1980	S	1980	E	Lea
BH:										

13. Date Spudded
08/03/12

14. Date T.D. Reached
09/05/12

15. Date Rig Released
09/08/2012

16. Date Completed (Ready to Produce)
10/02/12

17. Elevations (DF and RKB, RT, GR, etc.)
4302' GR

18. Total Measured Depth of Well
10,489'

19. Plug Back Measured Depth
9,834'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
CNL-LDT/DLL/SONIC

22. Producing Interval(s), of this completion - Top, Bottom, Name
9,551'--9,567' CISCO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 #	412'	17-1/2"	440 SACKS	
8-5/8"	32#	3936'	12-1/4"	2042 SACKS	
5-1/2"	17#	10,490'	7-7/8"	1675 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9,477'	9,477'

26. Perforation record (interval, size, and number).		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,551'--9,567'	2 spf 34 holes	9,551'--9,567'	1000 gals 15% NeFe HCL acid
9,914'--9,920'	4 spf 28 holes	9,914'--9,920'	2 bbls 15% NeFe HCL acid
10,248'--10,258'	4 spf 44 holes	10,248'--10,258'	2000 gals 15% NeFe HCL acid

28. PRODUCTION

Date First Production
10/20/12

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/28/12	24	24/60"		6	13	9	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			6	13	9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, CLEZ-144, Inclination Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Vicki Johnston* Printed Name Vicki Johnston Title Agent for NPC Date

E-mail Address vjohnston1@gmail.com

APR 08 2013

