

Submit To Appropriate District Office **HOBBS** **OCD** State of New Mexico  
 Two Copies  
 District I 1625 N. French Dr., Hobbs, NM 88240  
 District II 811 S. First St., Artesia, NM 88210  
 District III 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  
**FEB 07 2013**  
**RECEIVED**  
 Energy, Minerals and Natural Resources  
 Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. WELL API NO. 35-025-40727 ✓

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name **Mongoose Fee** ✓

6. Well Number: 001H ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator **Diamondback Resources, LLC** ✓

9. OGRID 260634

10. Address of Operator 303 Veterans Airpark Lane, Ste 1100, Midland, TX 79705

11. Pool name or Wildcat **Scharb; Bone Spring**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	L	1	19-S	34-E		1980	S	460	W	Lea
<b>BH:</b>	I	1	19-S	34-E		2066	S	488	EW	Lea

13. Date Spudded 9/6/12 14. Date T.D. Reached 10/20/12 15. Date Rig Released 10/22/12 16. Date Completed (Ready to Produce) 11/26/12 17. Elevations (DF and RKB, RT, GR, etc.) 3965 GR

18. Total Measured Depth of Well 14,750' 19. Plug Back Measured Depth 12,434' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run Litho-Density, Comp Neutron, Laterolog Array, Micro-CPL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 10,995 - 12,368 Bone Spring

23. **CASING RECORD** (Report all strings set in well).

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61#	1941'	17 1/2"	1575 sx Circ	-0-
9 5/8	40#	3588'	12 1/4"	1425 sx circ	-0-
5 1/2"	17#	14,686' MD	7 7/8"	1345 sx	-0-

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	9,491	

26. Perforation record (interval, size, and number)  
 10,995 - 14,449' (360)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 10995-14449' Acdz w 34,355 gal 15% HCl  
 Frac w 2997835# sand and  
 2708756 gal fluid

28. **PRODUCTION**

Date First Production 11/26/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/30/12	24	18/64		400	274	1171	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1200						41

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments **Logs, Directional Survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *CSwan* Printed Name **Connie Swan** Title **Regulatory Admin.** Date **1/30/13**

E-mail Address **csswan@swanderlandok.com**

*KS*  
**APR 30 2013**

