

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
 Revised November 14, 2012

Energy Minerals and Natural Resources

Oil Conservation Division

AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD
MAY 15 2013
RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address ConocoPhillips Company P. O. Box 51810 Midland, TX 79710		OGRID Number 217817
Property Code 31146		API Number 025-32414
Property Name Santa Fe	Well No. 134	

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	5	18S	35E		430	N	430	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name Vacuum Blinebry	Pool Code 61850
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Additional Well Information

Work Type recomplete	Well Type oil	Cable/Rotary rotary	Lease Type State	Ground Level Elevation 3966' GR
Multiple	Proposed Depth 8200'	Formation Vacuum Blinebry	Contractor Haliburton	Spud Date 02/11/1994
Depth to Ground water	Distance from nearest fresh water well		Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
surf	12 1/4"	8 5/8"	24#	1510'	850 sx C	0
production	7 7/8"	5 1/2"	15.5#	8200'	650 sx H/1750 sx C	TOC 1422'

Casing/Cement Program: Additional Comments

ConocoPhillips wants to install a BP over the current Drinkard perfs and recomplete to the Blinebry. Attached are the procedures.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

Permit Expires 2 Years From Approval Date Unless Drilling Underway

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input type="checkbox"/>, if applicable. Signature: <i>Rhonda Rogers</i> Printed name: Rhonda Rogers Title: Staff Regulatory Technician E-mail Address: rogers@conocophillips.com Date: 05/08/2013 Phone: (432)688-9174</p>	OIL CONSERVATION DIVISION	
	Approved By: <i>[Signature]</i>	
	Title: Petroleum Engineer	
	Approved Date: 05/16/13	Expiration Date: 05/16/15
	Conditions of Approval Attached	

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 August 1, 2011
 Permit 166824

MAY 15 2013

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 61850	3. Pool Name VACUUM;BLINEBRY
4. Property Code 31146	5. Property Name SANTA FE	6. Well No. 134
7. OGRID No. 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 3965

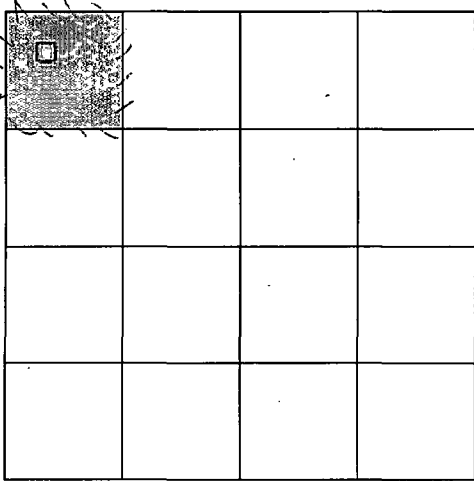
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	5	18S	35E		430	N	430	W	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 39.99		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Brenda Jones</i> Title: <i>Staff Regulatory Tech</i> Date: <i>5/9/13</i></p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Date of Survey: Certificate Number:</p>

Santa Fe 134

API #30-025-32414

Recommended Procedure

1. MIRU pulling unit. Kill well.
2. Unseat pump & TOOH w/ rods and pump. NDWH, NUBOP. Test BOP.
3. Release tubing anchor & TOOH w/ tubing.
4. PU & RIH w/ bit and scraper sized for 5 ½" 15.5# K-55 Casing to TD. If fill is present clean out below bottom perf @ 7,936'. Circulate well clean
5. TOOH and lay down bit & scraper.
6. RIH w/ BP & set @ 7,610' above Drinkard perfs
7. RIH w/ perf guns and shoot stage #1 @ 7,043' – 7,170'. Frac stage #1.
8. RIH w/ BP & set @ 6,850'
9. RIH w/ perf guns and shoot stage #2 @ 6,630' – 6,725'. Frac stage #2.
10. RIH w/ BP & set @ 6,600'
11. RIH w/ perf guns and shoot stage #3 @ 6,520' – 6,577'. Frac stage #3.
12. Retrieve/drill frac plugs and leave BP over Drinkard.
13. RDMO. Pump for 6 months and then commingle the Blinebry & Drinkard.