

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-36882								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL/INDIAN								
		3. State Oil & Gas Lease No. EO 2064								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)					5. Lease Name or Unit Agreement Name South Four Lakes Unit					
<input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					6. Well Number: 15					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Pride Energy Company					9. OGRID 151323					
10. Address of Operator P.O. Box 701950, Tulsa, OK 74170					11. Pool name or Wildcat Four Lakes; Devonian (Gas)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	2	12S	34E		2,380	N	2,230	E	Lea
III:	G	2	12S	34E		2,380	N	2,230	E	Lea
13. Date Spudded 11/8/04	14. Date T.D. Reached 12/7/05		15. Date Rig Released 12/9/05		16. Date Completed (Ready to Produce) 3/18/05		17. Elevations (DF and RKB, RT, GR, etc.) 4,159 RKB			
18. Total Measured Depth of Well 15,330'			19. Plug Back Measured Depth 13,080'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run CND, MLE, MMR			
22. Producing interval(s) of this completion - Top, Bottom, Name 12,420', 12,446' Devonian										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13 3/8"	48#	350'	17 1/2"	385 sx	none					
9 5/8"	36#, 40#	4,200'	12 1/4"	1,500 sx	none					
5 1/2"	17#	13,434'	7 7/8"	1,200 sx	none					
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 12,420' - 12,426' = 6', 3 spf, 18 holes 12,432' - 12,446' = 14', 3 spf, 42 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,420' - 426 2,000 gals. 15% HCL 12,432' - 446					
PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping				Well Status (<i>Prod. or Shut-in</i>) Prod.				
Date of Test 1/30/13	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 50	Water - Bbl. 150	Gas - Oil Ratio 25,000:1			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 50	Water - Bbl. 150	Oil Gravity - API - (<i>Corr.</i>) 40				
29. Disposition of Gas (<i>Spd., used for fuel, vented, etc.</i>)						30. Test Witnessed By Shane Ferguson				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	John W. Pride		Printed Name	John W. Pride		Title	President of Pride Oil & Gas Co., Inc. as General Partner of Pride Energy Company		Date	1/30/13
E-mail Address	johnp@pride-energy.com									

HOBBS OGD
 MAY 23 2013
 RECEIVED

Denied

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