## State of New Mexico

HORBS OCDERGY, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2008

COST 50 TEST TOTAL TOTAL COST TO A C	HOBBS OCE 53.	
OIL CONSERVATION DIVISION		
DISTRICT I 1625 N French Dr., Hobbs, NM 882MAY 2 0 7013 1220 South St. Francis Dr. Santa Fe, NM 87505	- WELL API NO. 30-025-29754	
DISTRICT II	5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210 RECEIVED	STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Strain Hoods (C/OA) out	
1. Type of Well:	8. Well No. 216	
Oil Well Gas Well Other Injector		
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984	
3. Address of Operator	10, Pool name or Wildcat Hobbs (G/SA)	
HCR I Box 90 Denver City, TX 79323		
4. Well Location		
Unit Letter C: 1166 Feet From The North Line and 2411 Fee	t From The West Line	
Section 4 Township 19-S Range 38-I	NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3610° GL		
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12: Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	ALTERING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP	· · · · · · · · · · · · · · · · · · ·	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB	
OTHER: OTHER: Casing Integ	rity Test X	
Casing integ		
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