

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number <u>274</u> <u>OK</u>
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum, Devonian South 60210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter <u>P</u> : <u>960</u> feet from the <u>South</u> line and <u>693</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3887' GR</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Plug Back, Re-completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/23/13 - 5/10/13
- R/U pulling unit, N/D tree. Pull 2-7/8" tubing. R/U E-line, GIH and perforate 7" casing for production in Devonian formation from 11,760-820', 11,840-900', 2SPF. (Leave existing Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' open.)
 - R/D E-line, GIH with 2-7/8" workstring and packer, set packer. Acidize Devonian perforations with total of 6,000 gallons of 15% NEFE acid. Swab back acid. POOH with workstring and packer. GIH with electrical submersible pump assembly and set pump at 6,500'. Tested well on sub pump for seven days. 100% water, no oil present. Pull sub pump equipment & shut-in well. Will evaluate for SWD candidate.

Spud Date:

4/23/2013

Rig Release Date:

5/10/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 6/11/2013

Type or print name David Plaisance
For State Use Only

E-mail address: dplaisance@paladinenergy.com

Telephone No. 214-654-0132

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 6-18-2013
Conditions of Approval (if any):

JUN 18 2013