

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

WELL API NO. 30-025-35847
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name KLEIN 5
8. Well Number 001
9. OGRID Number 18917
10. Pool name or Wildcat North Osudo Devonian/Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Read & Stevens, Inc.

3. Address of Operator P. O. Box 1518, Roswell, NM 88202-1518

4. Well Location
 Unit Letter I : 2020 feet from the SOUTH line and 330 feet from the EAST line.
 Section 5 Township 20S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3632' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging unit. NU BOP. Receive and rack workstring.
- RIH w/tubing to 10,705'. Displace hole w/gelled mud (250 bbls).
- Pull tubing to 9600'. Spot 25 sx cement. Pull uphole. WOC
- ~~RIH & tag cement ensuring TOC no lower than 9568'.~~ **CHECK PRTD. SET CIBP @ 10,600' CAP W/ 25SXS CMT.**
- POOH laying down tubing to 8950'. Pump 25 sx cement plug.
- POOH laying down tubing to 5850'. Pump 25 sx cement plug.
- ~~POOH w/tubing.~~ **SPOT 25SXS CMT @ 4650'. WOC & TAG**
- ND wellhead. RU wireline. RIH & correlate depth. RIH & cut casing at 3500'. POOH & RD wireline. RIH w/ 1/2" casing spear. Catch casing. POOH w/casing laying down same.
- RIH w/tubing to 3550'. Spot 25 sx cement from 3550' to 3415'. Pull uphole and WOC. RIH & tag cement no lower than 3450'.
- POOH laying down tubing. Spot 30 sx cement surface plug at 100' bringing cement to surface.
- Install dry-hole marker. RD plugging unit. Cut anchors.
- Remove all equipment and debris from site. Remove all caliche depositing on lease road as applicable. Rip site and plant OCD approved grass. Remove cattleguard.

Spud Date: 03/01/02 Rig Release Date: 04/20/02

98. SPOT 40SXS CMT @ 1700'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

99. SPOT 40SXS CMT @ 458'. WOC & TAG.

SIGNATURE: *William V. Palmer* TITLE: Manager, Production & Compl. DATE: May 9, 2013
 Type or print name: William V. Palmer E-mail address: wpalmer@read-stevens.com PHONE: 575-622-3770

For State Use Only
 APPROVED BY: *Maley Brown* TITLE: Compliance Officer DATE: 10/19/2013
 Conditions of Approval (if any):

30-025-35847-00-00

KLEIN 5 No. 001

Company Name: READ & STEVENS INC

Location: Sec: 5 T: 20S R: 36E Spot:

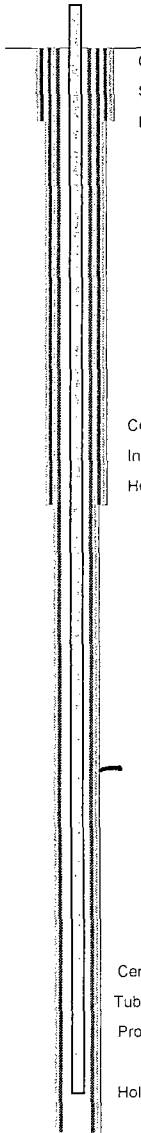
Lat: 32.6005279393325 Long: -103.368961229494

Property Name: KLEIN 5

County Name: Lea

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	408	17.5		
SURF	408	13.375	54.5	408
HOL2	4598	11		
I1	4598	8.625	32	4598
HOL3	10933	7.875		
PROD	10913	5.5	17	10913
T1	10518	2.875		



Cement from 408 ft. to surface

Surface: 13.375 in. @ 408 ft.

Hole: 17.5 in. @ 408 ft.

CIRC

Cement from 4598 ft. to surface

Intermediate: 8.625 in. @ 4598 ft.

Hole: 11 in. @ 4598 ft.

CIRC

- 9408' DVTOOL

Cement from 10913 ft. to surface

Tubing: 2.875 in. @ 10518 ft.

Production: 5.5 in. @ 10913 ft.

Hole: 7.875 in. @ 10933 ft.

TD: 0

TVD: 10933

PBDT:

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
I1	4598	0	UK	1000
PROD	10913	0	UK	875
SURF	408	0	UK	375

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
10656	10680			
9668	9723			

8836-8909 - 5QZ 7/2009

Formation Information

St Code	Formation	Depth
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CIRP @ 10,600' + 35' CMT 3/2009 ?

1ST STAGE

?

2ND Stage

TOC 3600' CALC. ?

5/2009

30-025-35847-00-00

Company Name: READ & STEVENS INC

Location: Sec: 5 T: 20S R: 36E Spot:

Lat: 32.6905279393325 Long: -103.368961229494

Property Name: KLEIN 5

County Name: Lea

PROPOSED wellbore

KLEIN 5 No. 001

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