Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	Ceived	Part Herraa	WELL API NO. 30-025-11471
District II - (575) 393-6161  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  District III - (505) 334-6178  District III - (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 JUN 26 2013 Control In NIA 97505			STATE FEE 🗵
District IV = (505) 476-3460 Santa Fe, NMF10BBSOCD Santa Fe, NMF10BBSOCD			6. State Oil & Gas Lease No. 309574
87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Langlie Jal Unit
1. Type of Well: Oil Well			8. Well Number 068
Name of Operator     Resaca Operating Company			9. OGRID Number 263848
3. Address of Operator			10. Pool name or Wildcat
1331 Lamar Street, Suite 1450 Houston, TX 77010			Langlie Mattix: 7Rivers-Queen-Grayburg
4. Well Location			
Unit Letter Q: 660 feet from the South line and 1980 feet from the East line			
Section 6	Township 258	Range 37E	NMPM Lea County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
and the same of th	3219' GL		
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB-			SEQUENT REPORT OF:  K
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE	· <del></del>		
OTHER.	[ <del></del> ]	OTHER: Dorform	MIT for LIC 9. Eutopoion of TA Ctatus
OTHER: OTHER: Perform MIT for UIC & Extension of TA Status   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1.) Notified NMOCD District Office 24 hours before Mechanical Integrity Test.			
2.) MIRU Transport. 6/18/13			
3.) Pressure tested annulus for 30 minutes. (CIBP Set @ 3145'; Top Perf @ 3194')			
<ul><li>4.) Pulled pressure chart for NMOCD.</li><li>5.) RD Transport 6/18/13</li></ul>			
3.5 KO Hansport of Corts			
Resaca Operating Company respectfully requests an extension of TA status for this well for a period of 1 year.			
		Thio	Approval of Temporary
		IIIS	adapment Expires 070-2014
		Abar	Idoninione 27,5
		ſ <del></del>	
Spud Date:	Rig Release Da	ite:	
	<del></del>	<u> </u>	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
r hereby certify that the information above is the and complete to the best of my knowledge and benef.			
CICALA DE UNIC DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DEL COMPANIA DE LA COMPANIA DE LA COMPANIA DE LA COMPANIA DEL CO			
SIGNATURE DATE 6/21/2013 DATE 6/21/2013			
Type or print name Melanie Rayes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432) 580-8500			
For State Use Only			
APPROVED BY STATE TITLE AS I. MATE DATE DATE DATE			
Conditions of Approval (if any)			

