Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	N. French Dr., Hobbs, NM 88240			30-025-40	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			Indicate Ty	pe of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.	
87505				VO 7969	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name	e or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1011) SUCIO				Lennox 32 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Numb	
2. Name of Operator JUN 2 8 2013			9. OGRID Number		
Caza Operating, LLC				249099	
3. Address of Operator		REC	EIVED	10. Pool name	
200 N. Loraine, Suite 1550	, Midland, Texas 79701		LIVED	Rock Lake,	Bone Springs
4. Well Location	feet from the	Month	line and 660) foot	from the Fact line
Unit Letter A :	feet from the		line and <u>660</u> ge 35-E	NMPM	from the <u>East</u> line County Lea
Section 32	11. Elevation (Show who				County Lea
	3525' (,,,		
12. Check	Appropriate Box to Inc	dicate Nat	ture of Notice, l	Report or Oth	er Data
NOTICE OF IN	ITENTION TO:	1	CLID	SECHENT E	REPORT OF:
NOTICE OF INTENTION TO: SUBSE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🗆	
DOWNHOLE COMMINGLE					
OTHER:		\Box	OTHER Squeeze	1st Bone Spri	ngs Sand 🏻 🏋
13. Describe proposed or comp	oleted operations. (Clearly				
of starting any proposed w		14 NMAC.	For Multiple Con	pletions: Attac	h wellbore diagram of
proposed completion or re-	completion.				
6-(15-24)-2013_ 1st Bone Springs	s perfs 9945-49, 9864-69	8 9789-9	4 proved wet wit	h 100% sulfur	water in swab
recovery. Squee	eze perfs with total of 300	0 sks 50/50) poz "H" 14 3 pr	na + 250 sks "H	H" 15.6 ppg in 3 tries
recovery. Squeeze perfs with total of 300 sks 50/50 poz "H" 14.3 ppg + 250 sks "H" 15.6 ppg in 3 tries. Final squeeze pressure 7500 psi. Tested perfs to 2200 psi for 30 minutes. OK. Start test sub pump					
installation.					
					•
Spud Date: February 29, 2012	Rig R	elease Date	April 2, 20	13	
1 ebidary 23, 2012			April 2, 20	10	
I hereby certify that the information	above is true and complete	e to the best	of my knowledge	and belief.	
SIGNATURE KINANG K	G MARKET TITLE	E Operati	ons Manager	1	DATE 6-25-2013
	0/	<u></u>		· · · · · · · · · · · · · · · · · · ·	
Type or print name Richard L. W	right E-mai	il address:	rwright@cazape	tro.com	PHONE: 432 682 7424
For State Use Only	つ //	\sim			
APPROVED BY:	in title	LUS	MEZ	ľ	DATE -2 -2013
Conditions of Approval (if any):	7		1	--	
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