

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29156
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter P : 420 feet from the South line and 930 feet from the East line Section 24 Township 13S Range 31E NMPM County Chaves		8. Well Number 311
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/20/13 - NDWH & NUBOP. Replace 5 1/2" AS1-X packer, TIH with 93 joints of 2 3/8" OD 4.7# 8rd EUE J-55 seal lube IPC tubing + 1 - 2 3/8" x 6' IPC tubing sub and 5 1/2" nickel plated AS1-X packer with T-2 on/off tool and 1.50 "F" profile nipple. Ran pkr with pump out plug. Set packer from 2985' to 2994', release from packer, circulated hole with packer fluid (recovered 60 bbls or recoverable mud), latched back onto packer, leaving 10 points compression on packer. Tested tbg-csg w/ 560 psi and held okay.

6/21/13 - NDBOP, NUWH. Install 7 1/16", 3K slip type flange on 5 1/2" csg head with 2 1/16", 5K, tbg valve & injection assembly. Notified Maxie Brown w/ OCD. Ran 30 min MIT. Start pressure = 540 psi and ending pressure = 530 psi. Pumped off "pump off plug" w/ 2300 psi. SITP = 325 psi. SICP = 0 psi. Connect to water injection & resume injection. Copy of chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 06/27/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 7-3-2013
 Conditions of Approval (if any):

JUL 08 2013

