

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED
OIL CONSERVATION DIVISION
 JUL 10 2013
 220 South St. Francis Dr.
 Santa Fe, NM 87505
HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29158
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter N : 660 feet from the South line and 2100 feet from the West line Section 23 Township 13S Range 31E NMPM County Chaves		8. Well Number 308
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Sand frac <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/19/13 - NDWH & NUBOP. Release 5 1/2" AD-1 pkr. TOH, LD 92 jts of 2 3/8" O.D. 4.7# 8rd EUE regular IPC tbg with AD-1 pkr.

4/22/13 - Perforate 5 1/2" csg from 3062' to 3066'; 5' & 20 holes. TIH w/ 92 jts of 2 7/8" O.D. 6.5# 8rd EUE J-55 tbg WS w/ A & M's 5 1/2" AS1-X treating pkr. Ran and set at 2924'. Load and test tbg-csg annulus to 500# and held okay. Release from pkr and circulate hole with 65 BFW. Latch back onto pkr, pulling 12 pts of tension. Re-test tbg-csg annulus & pkr to 525# and held okay. NDBOP & NU 7 1/16", 3K slip type WH flange with tbg valve.

5/7/13 - Sand frac 5 1/2" csg perfs from 3034' to 3066'. Treat down 2 7/8" tbg into 5 1/2" csg perfs w/ 16,548 gallons of 30# Borate gelled fluid plus 22,268 # of 20-40 white Ottawa sand, in (4) stages & flushed w/ 840 gallons of 30# Borate linear gel, no overflush. Treating Pressures: Max 2519 psi; Avg = 2221 psi; Rate: Max = 8.7 BPM; Avg = 8.1 BPM, ISIP = 1612 psi; 5 min = 1536 psi; 10 min = 1516 psi & 15 min = 1507 psi. TLTR = 327 bbls; ng pressure = 1500 psi. Start flowing to test tank. Flow 6 hours on choke sizes from 10/64" to 17/64". FTP ranged from 1500 to 0 psi. Flowed a total of 100 bbls of load and treating fluid. Lack 227 BL&TW.
 * Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/13/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: [Signature] TITLE DIST. MGR. DATE 7-11-2013
 Conditions of Approval (if any): WFX - 880

JUL 11 2013

Rock Queen Unit #308 – C103 continued

5/8/13 - Well made 15 BLW overnight. Rig up to swab. Swab 2 1/2 hours and recovered 40 BLW. SFL = surface and EFL = 1800' FS. Swab kept hanging up with sand. Stopped swabbing. Total recovery with flowing & swabbing to date = 155 BLW. Lack 172 BLW to recover. NDWH & NUBOP. Release packer and TOH with tbg work string & packer. LD packer. TIH w/ tbg work string with 4 3/4" bit. Ran to 3079' (PBTB), recovering small amount sand & formation. Circulate 200 bbls of fluid and cleaned well bore. TOH, LD tbg and bit.

5/9/13 - Ran 92 jts of 2 3/8" O.D., 4.7#, 8rd, EUE, J-55, seal lube IPC tubing with Globe Packer's 5 1/2" AS1-X pkr with T-2 on-off tool and 1.50" "F" profile nipple. Ran & set pkr from 2974' to 2984'. Test tbg-csg annulus to 550# & held okay. Release T-2 on-off tool from pkr & circ packer fluid. Latch back onto pkr, NDBOP & NU, 7 1/16" x 2 3/8", 3K, slip type well head flange. Pulled 12 pts of tension into pkr. Install 2" full opening Al-Br tubing valve. Tied onto tbg-csg annulus and ran MIT test. Tested 31 mins with start pressure of 560 psi & ending pressure of 560 psi. No pressure loss. Test witnessed by Maxey Brown with the OCD. Copy of chart is attached. Clean location & RDMO. Prepare to connect to injection.

