Form 3160-5 (August 2007)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	Expire
5. Lease Serial No.	
NMLC032573A	

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such p	roposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well				NMNM7	1100			
✓ Oil Well Gas Well Other					8. Well Name and No. Elliott A-15 No. 6			
2. Name of Operator John H. Hendrix Corporation			9. API W 30-025-	9. API Well No. 30-025-10284				
			clude area code) 10. Field and Pool or Exploratory Area					
P. O. Box 3040 Midland, TX 79702-3040 432-684-66				Blinebry Oil & Gas				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  UL P, Sec 15 T22S, R37E (660' FSL & 660' FEL)				ŧ .	11. Country or Parish, State Lea County, NM			
· 12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF	NOTICE, REPO	RT OR OTHER	RDATA		
TYPE OF SUBMISSION	TYPE OF ACTI					·		
✓ Notice of Intent	Acidize	Deepen Pro		. Production (Star	luction (Start/Resume) Water Shut-Off			
Notice of finent	Alter Casing	Fracture Tre	eat	Reclamation		Well Integr	rity	
Subsequent Report	Casing Repair	New Constr	ruction	Recomplete		Other		
Subsequent Report	Change Plans	Plug and Al	bandon	Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	¥	<b>✓</b> Water Disposal				
testing has been completed. Final determined that the site is ready for This is a request for approval of the	r final inspection.)				on, have been co	ompleted and the	operator has	
				HC	IRB2 OCD			
<ol> <li>Water is produced from the Bline</li> <li>Volume is &lt;1 barrels per day</li> <li>Water is stored in a 300 bbl tank</li> <li>Water is trucked by Parker Energy</li> </ol>	at the production facility	IM 88231, 575-394-	-0444)	JUI	2 5 2013		t .	
<ol> <li>Parker Energy transports the water to Piper Energy LLC's SWD facilit</li> <li>Penroc State E Tract 27 #2: API # 30-025-26491</li> <li>UL M, Sec 18, T21S, R37E 330' FSL 880' FWL</li> </ol>			RECEIVED				,	
c. Salt Water Disposal SWD-1263-0			S1	SEE ATTACHED FOR				
Please consider for approval this method of salt-water disposal for the subject well.					DITIONS	OF APPR	lavos	
	•	ECT TO LIKE				7	,	
•	APPRO	VAL BY STAT	TE .	•				
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe	d/Typed)						
Carolyn Doran Haynes		Title	Engineer					
Signatur Lawly De	ra Haynen	_ Date	05/07/2013	- \				
	THIS SPACE	FOR FEDERAL	OR STAT	OFFICEDS	率0VE	D		
Approved by	Jerry Blakley	•	Title		0.0 000			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	d. Approval of this notice does itle to those rights in the subje		Office	- JUL	222019			
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements of read			nowingly and wi	Ifully Bid Rhake to b	HANDIMANA BAD FIELD OF	ragency of the	Inited States any false	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2013