

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

MAR 15 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-05247</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SUD</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Vanguard Permian, LLC</u>		6. State Oil & Gas Lease No. <u>B-8944</u>
3. Address of Operator <u>2626 JBS Parkway Ste 205B, Odessa Tx 79761</u>		7. Lease Name or Unit Agreement Name <u>Mexico F</u>
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>2</u> Township <u>15S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3,798 GR</u>		9. OGRID Number <u>258350</u>
		10. Pool name or Wildcat <u>SUD-Perm</u> <u>Denton Dawson</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached work detail.

Please note the well was not found to be properly equipped for disposal service. The previously reported tubing string and packer setting depth per Blue Ridge Resources, LLC's CLOS was found to be incorrect. The well will be TAI'd until issues with the permit can be resolved. A NMOCOWitnessed test will be performed and a chart submitted

Spud Date:

SUD-1096

Rig Release Date:

This Approval of Temporary Abandonment Expires 3/14/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 03/12/2013

Type or print name C.M. Bloodworth, P.E. E-mail address: mbloodworth@unrllc.com PHONE: 432-362-2209  
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 3-19-2013  
Conditions of Approval (if any):

MAR 19 2013

VANGUARD PERMIAN LLC  
DAILY OPERATIONS REPORT  
WELL: MEXICO F #002  
FIELD: DENTON (DEVONIAN)  
COUNTY/STATE LEA/NEW MEXICO  
API #: 30-025-05247

Mar 6 2013

MIRU. Released packer. POH with 160 jts 3 1/2" tbg. TBG packer depth. 5040'. SDFN.

NOTE: Previous Operator ( Blue Ridge Resources, LLC) reported that 2 7/8" tbg was set at 9,639'

Mar 7 2013 TO MAR 08 2013 WO C103 APPROVAL

Mar 9 2013

RIH with bit on 2 7/8 workstring.. Tagged PBTD @ 10120'. POH with tbg and bit. SDFN.

Mar 11 2013

Pickup CIBP and TIH to 1000'. SD due to high wind.

Mar 12 2013

Finish TIH. Set CIBP @ 9600'. Circulated packer fluid. Pressure tested csg and plug to 500#. Held Ok. POH laying 2 7/8" workstring. SDFN. Secured Well.

Provided w/  
SWD permit

**MEXICO F-2**  
**Denton Field**  
Proposed  
DF 3,811' GL 3,797'  
2-15S-37E

COPY

13-3/8" Casing, 44.5#/ft  
Set @ 338 w/325 sxs  
Cement Circulated

TOC @ 340' by TS

9-5/8" Casing, 36#/ft  
(2,690'), 40#/ft (2,152')  
Set @ 4,800' w/ 350 sxs

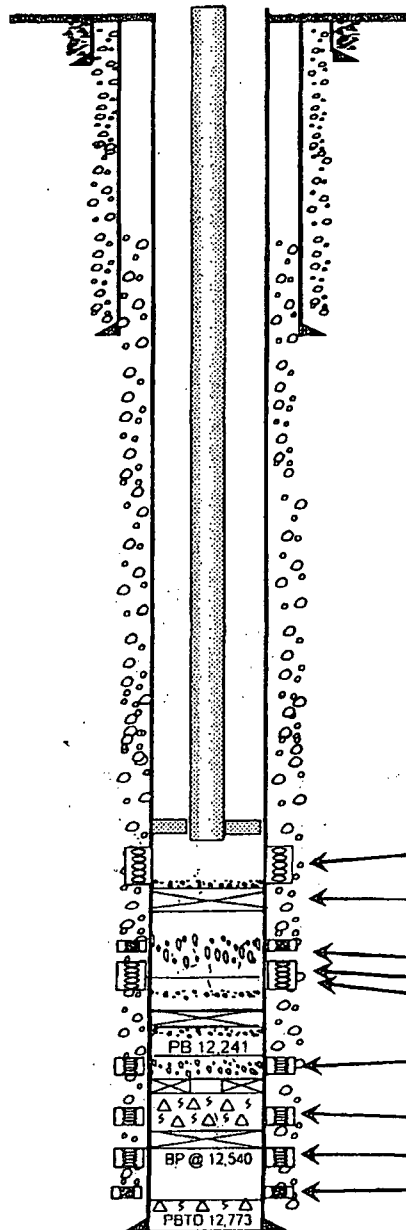
TOC @ 2,150' by TS

Tubing  
9,650' 2-7/8" Fiberglass Lined Tubing  
\*9,639' Packer

Tight Spot @ 11,981'

B.P. @ 12,165', PBTD 12,145'  
CMT. Retainer @ 12,342'

5-1/2" Casing, 9,105' of 17#/ft  
3,849 of 20#/ft set @  
12,840 w/ 1,645 sxs



\*9,639' x  
Packer Set @ 9,650' 9,720' - 10,180'

Perfs 9,700' - 10,600'

PBTD 10,700'

\*11,380'

Perfs: 12,000' - 12,020'

Perfs: 12,050' - 12,070'

Perfs: 12,098' - 12,112'

Perfs: 12,200' - 12,320'

PBTD 12,340'

BP @ 12,374' Pushed to 12,540'

Perfs: 12,460' - 12,640' Sqz. w/ 28

Perfs: 12,580' - 12,680'

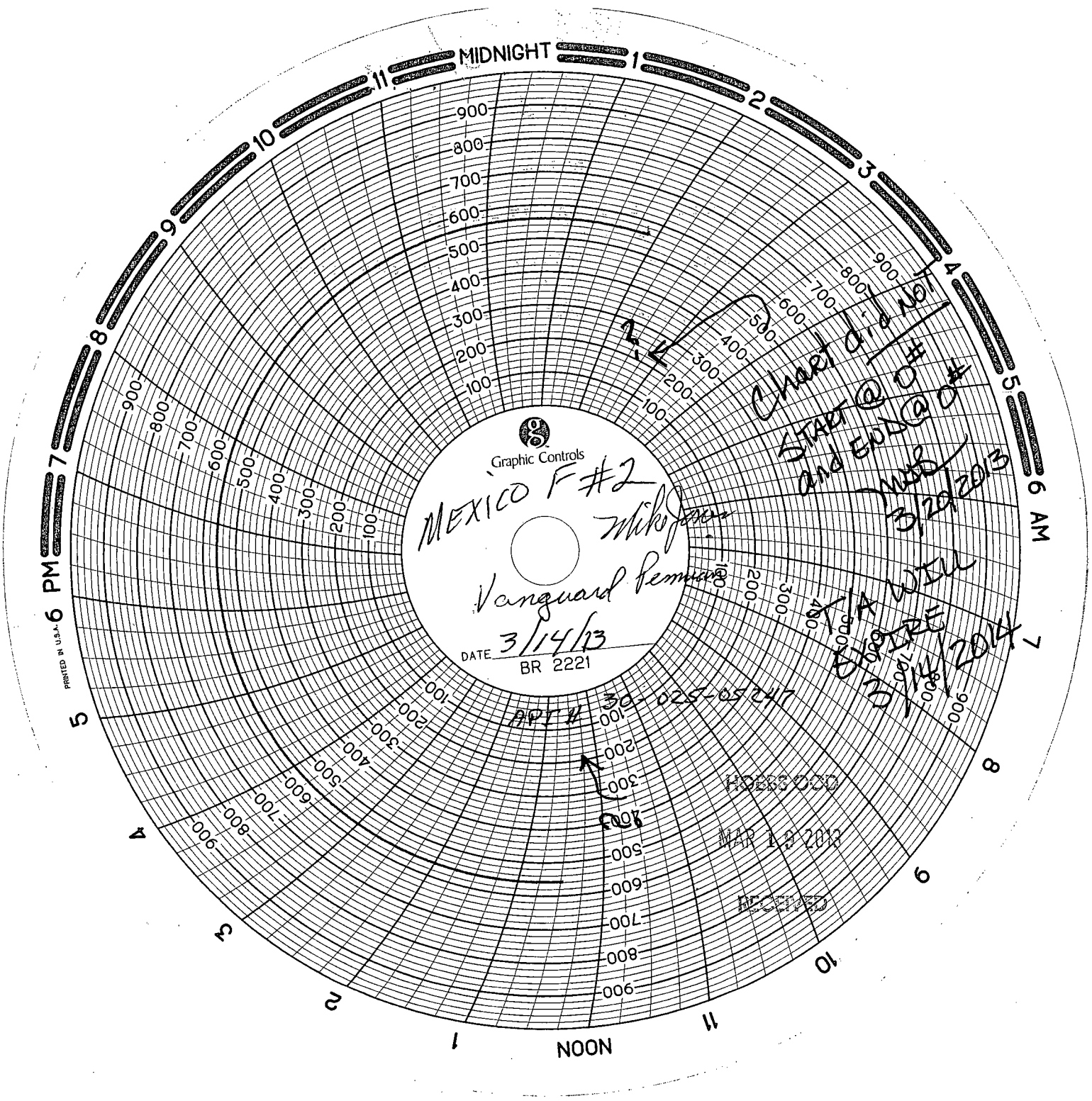
Perfs: 12,673' - 12,674'

PBTD 12,773  
TD: 12,887'

\* Depths as reported  
on Blue Ridge Resources, LLC  
C105 dated 2/21/08

File - May 12

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003  WELL API NO. <b>30-025-05247</b> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. <b>B-8944</b>																																										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																												
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Saltwater Disposal</u>  b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <u>Convert to</u> WELL OVER <input type="checkbox"/> BACK RESYR <input checked="" type="checkbox"/> OTHER <u>SWD</u>		7. Lease Name or Unit Agreement Name  <u>Mexico "F"</u>																																										
2. Name of Operator <u>Blue Ridge Resources, LLC</u>		8. Well No <u>2</u>																																										
3. Address of Operator <u>3001 N. Big Spring, Midland, TX 79705</u>		Pool name or Wildcat <u>Denton</u>																																										
4. Well Location Unit Letter <u>G</u> <sup>1980</sup> / <sub>1954</sub> Feet From The <u>North</u> Line and <u>3274</u> <sup>1980</sup> / <sub>1954</sub> Feet From The <u>East</u> <u>West</u> Line Section <u>2</u> Township <u>15S</u> Range <u>37E</u> NMPM <u>Lea</u> County																																												
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)																																										
		<u>11/9/07</u>																																										
13. Elevations (DF& RKB, RT, GR, etc)	14. Elev. Casinghead																																											
15. Total Depth <u>12840</u>	16. Plug Back T.D. <u>11880 11688</u>	17. If Multiple Compl. How Many Zones?																																										
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name																																										
		<u>Penn 9720-10, 180</u>																																										
20. Was Directional Survey Made		21. Type Electric and Other Logs Run																																										
<u>No</u>		<u>None</u>																																										
22. Was Well Cored		23. CASING RECORD (Report all strings set in well)																																										
<u>No</u>		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB/FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>	CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																				
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24. LINER RECORD		25. TUBING RECORD																																										
SIZE	TOP	SIZE																																										
BOTTOM	SACKS CEMENT	DEPTH SET																																										
SCREEN	PACKER SET																																											
26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																											
<u>Penn 9720-30, 9870-80,</u>	DEPTH INTERVAL																																											
<u>10, 050-060, 10, 170-180</u>	AMOUNT AND KIND MATERIAL USED																																											
	<u>9720-10, 180 2000 gals 15% NEFE</u>																																											
<b>PRODUCTION</b>																																												
28. Date First Production		29. Production Method (Flowing, gas lift, pumping - Size and type pump)																																										
		<u>Converted to Saltwater Disposal</u>																																										
Well Status (Prod or Shut-in)																																												
<u>SWD-1096</u>																																												
Date of Test	Hours Tested	Choke Size																																										
Prod'n For Test Period	Oil - Bbl	Gas - MCF																																										
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate																																										
Oil - Bbl	Gas - MCF	Water - Bbl																																										
Oil Gravity - API - (Corr)																																												
29. Disposition of Gas (Sold, used for fuel, vented, etc)		Test Witnessed By																																										
30. List Attachments																																												
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature	Printed Name	Title																																										
<u>Mark Burkett</u>	<u>Mark Burkett</u>	<u>Engineer</u>																																										
E-mail Address	Date																																											
	<u>2/21/08</u>																																											



MIDNIGHT

PRINTED IN U.S.A.

Graphic Controls

MEXICO F#2

Vanguard Remington

DATE 3/14/13  
BR 2221

APR 14 2013

Chart did not  
start @ 0#  
and end @ 0#

3/20/2013

A WIL  
3/14/2014

RECEIVED

MAR 14 2013

NOON

6 AM

3/04/13

Van Guard

MEXICO Feb 2

Press Rec. # 663678

Operator Miguel Burdaga Lopez

Harvey Arredon