

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-29580

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wright

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

Humble City Atoka

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nearburg Producing Company

10. Address of Operator

3300 N. A. St., Bldg. 2, Ste. 120 Midlan TX 79705

4. Well Location

Unit Letter I : 2460' feet from the South line and 760' feet from the East line

Section 12 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3728.1' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump 100

Below PKR. DISPLACE TOP OF CMT TO 10,500'

1. Sqz 75 sxs cmt from 7000' to 8000' WOC & TAG.

2. Perf & sqz 65 sxs cmt from 4825' to 4650 WOC & TAG. (SHOE)

3. Perf & sqz 55 sxs cmt WOC & TAG.

4. Perf & sqz 140 sxs cmt from 550' to surface. (SHOE)

Spot 25 sxs cmt at 7081' WOC & TAG.

Perf @ 2200' (T. SALT)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gary Eggleston TITLE \_\_\_\_\_ (Basic Energy Services) DATE 08/09/13

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

APPROVED BY: Wahle W. Hite TITLE Compliance Officer DATE 08-14-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified  
24 hours prior to the beginning of Plugging Operations.

AUG 15 2013

CURRENT  
WELLBORE DIAGRAM

LEASE: Wright #1	WELL #1	FIELD Humble City Strawn	API:	30-025-29580
LOC: 2460' FSL & 760' FEL	SEC: 12	BLK:	Reservoir	Strawn
SVY: Sec 12 T17S R37E	GL: 3728.1'	CTY/S' Lea / NM	SPUD:	2/24/1986
CURRENT STATUS:	KB: 3747.1'	DF:	TD DATE:	4/5/1986
			COMP. DATE:	5/31/1986

COMMENTS:

HOBBS OCD

AUG 10 2013

RECEIVED

FRESH WATER  
DEPTH:

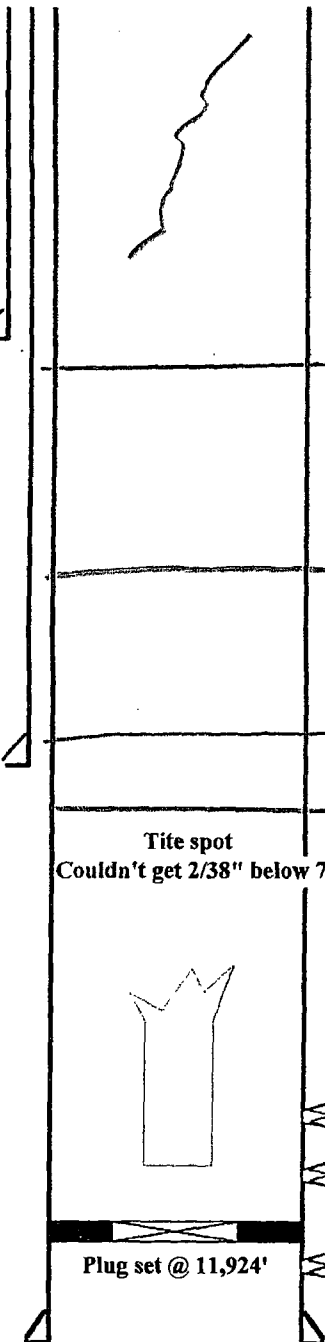
13 3/8 @ 491'

T. ARMY 2200'

TBG: 8 5/8 @  
JTS: 4751  
SN: (CIRC)  
TAC:  
ROD SIZE:

PKR:  
TYPE:

OH ID:  
COTD:  
PBTD:  
TD:



Perit + 5g 140 x 50 550 To 5000

Perit + 5g 55 x 55 CMT WOC + TAG

Perit + 5g 65 x 55 CMT 14025 To 14650 WOC + TAG

5g 75 x 55 CMT 2000 To 8000 WOC + TAG

Tite spot  
Couldn't get 2 3/8" below 7081'

Cut 2 3/8" tbg @ 11016'

≤ 11,558-71'

≤ 11,708-81'  
100 holes

≤ 11,976-96'

Plug set @ 11,924'

HOLE SIZE: 7-7/8"  
PROD. CSG & SZ 5.5" 17,20,&23# N-80  
SET @: 12140'  
SXS CMT: 1400sx H 50/50 poz  
CIRC: No  
TOC AT: 7300'  
TOC BY: TS

\*\*\*\*\*GEOLOGY\*\*\*\*\*

TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:

SQUEEZE JOBS:

CURRENT PERFS:

11708', 11714', 11716', 11722-31',  
11734-38', 11742-70',  
11777-81' 2 spf (100 holes)

OPEN HOLE:

LINER:

BY: MK  
5/8/2012

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CURRENT STATUS:	KB: 3747.1'	DF:	TD DATE:	4/5/1986
			COMP. DATE:	5/31/1986

FRESH WATER  
DEPTH:

HOLE SIZE: 17.5"  
SURF CSG & SIZE 13-3/8" 54.5#  
SET @: 491'  
SXS CMT: 500 sx C  
CIRC:  
TOC AT:  
TOC BY:

COMMENTS:  
  
HOBBS OCD  
  
AUG 10 2013

RECEIVED

\*\*\*\*\*GEOLOGY\*\*\*\*\*  
TOPS OF ALL ZONES  
PRODUCTIVE OF HYDRO-  
CARBONS:

2 3/8" tbg @ 858.61'

TBG:  
JTS:  
SN:  
TAC:  
ROD SIZE:

HOLE SIZE: 12.25"  
INT. CSG & SIZE 8-5/8" 24,28, & 32#  
SET @: 4751'  
SXS CMT: 2900 sx Halliburton Lite + 300 sx neat sx  
CIRC: yes: 300 sx  
TOC AT: Surf  
TOC BY: Circ.

SQUEEZE JOBS:

PKR:  
TYPE:

Tite spot  
Couldn't get 2/38" below 7081'

Cut 2 3/8" tbg @ 11016'

CURRENT PERFS:

11708', 11714', 11716', 11722-31',  
11734-38', 11742-70',  
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OH ID:  
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TD:

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PROD. CSG & SIZE 5.5" 17,20, & 23# N-80  
SET @: 12140'  
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CIRC: No  
TOC AT: 7300'  
TOC BY: TS

OPEN HOLE:

LINER:

BY: MK  
5/8/2012