

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011							
		<b>JUL 10 2013</b> RECEIVED				1. WELL API NO. <b>30-025-40641</b>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>BUTTER CUP 36 STATE COM</b>						6. Well Number: <b>2H</b>	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY L.P.</b>						9. OGRID <b>6137</b>							
10. Address of Operator <b>333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102</b>						11. Pool name or Wildcat <b>AIRSTRIP; BONE SPRING 960</b>							
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		I	35	18S	34E		1600	FSL	250	FEL	LEA		
BH:		I	36	18S	34E		2066	FSL	34	FEL	LEA		
13. Date Spudded <b>2/7/2013</b>		14. Date T.D. Reached <b>3/11/2013</b>		15. Date Rig Released <b>3/14/2013</b>		16. Date Completed (Ready to Produce) <b>6/30/2013</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3,971.3' GR</b>				
18. Total Measured Depth of Well <b>15,630' MD</b>			19. Plug Back Measured Depth <b>15,587' MD</b>			20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>CBL</b>					
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,520' - 15,558' Airstrip; Bone Spring</b>													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8"		54.5#		1,935'		17 1/2"		1,862 sx		0			
9 5/8"		40#		5,385'		12 1/4"		1,875 sx		0			
5 1/2"		17#		15,630'		8 3/4"		2,590 sx		TOC ~ 3,213'			
Per CBL													
24. LINER RECORD						25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET						
					2 7/8"	10,345'							
26. Perforation record (interval, size, and number) <b>10,520' - 15,558', 0.42", 288 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
See attached report.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						10,520' - 15,558'		8 stage frac: 1,410,101# 30/50 WS, 905,950#					
								#20/40 WS, 144,000 gals 3 -15% HCL,					
								1,483,284 gals XL Fluid					
<b>28. PRODUCTION</b>													
Date First Production <b>6/30/2013</b>			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Pumping</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod.</b>						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio						
<b>7/3/2013</b>	<b>24</b>			<b>424</b>	<b>313</b>	<b>387</b>	<b>1.35</b>						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )							
<b>300</b>			<b>424</b>	<b>313</b>	<b>387</b>								
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By						
31. List Attachments													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude				Longitude				NAD 1927 1983					
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>													
Signature			Printed			Name: David H. Cook Title: Regulatory Specialist			Date: 7/9/2013				
E-mail Address: david.cook@dv.com													


**AUG 15 2013**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Rustler 1890	T. Atoka	T. Fruitland	T. Penn. "C"
T. Salado 2164	T. Miss	T. Pictured Cliffs	T. Penn. "D"
B Salt	T. Devonian	T. Cliff House	T. Leadville
T. Yates	T. Silurian	T. Menefee	T. Madison
T. Queen 4723	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorjeta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Bushy Canyon 6411	T. Morrison	
T. Drinkard	T. Bone Spring 7971	T. Todilto	
T. Abo	T. 1 <sup>st</sup> BS Sand	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> BS Lm	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> BS Sand	T. Chinle	
T. Cisco (Bough C)	T. 3 <sup>rd</sup> BS Sand	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology