District I 1625 N. French I District II	Dr., Hobbs	, NM 882	46 <b>HOBBS C</b>	CD Energy, 1	State of Nev Minerals & 1	v Mexico Natural Res	sourc	ees		Re	Form C-104 evised October 15, 2009	
1301 W. Grand A District III	Avenue, Ar	tesia, NN	MAY <b>0 3</b>	0010	l Conservation				one copy	to app	propriate District Office	
1000 Rio Brazos		20 South St.			—			AMENDED REPORT				
District IV 1220 S. St. France	cis Dr., San	ta Fe, NN	<sup>4 8</sup> 禄紀こFIV	FD	Santa Fe, NI	M 87505				Ш	AMENDED REPORT	
	<u>I.</u>	REC	UEST FO	ÖR ALL	OWABLE	AND AUT	HO	RIZATION		ANS	PORT	
<sup>1</sup> Operator n Mewbourne								<sup>2</sup> OGRID Number				
PO Box 5270								<sup>3</sup> Reason for F			ctive Date	
	Hobbs, NM 88241  API Number  S Pool Name							New Well /04/02/13  6 Pool Code				
4 API Number  30 - 025 - 40897  5 Pool Name  Jennings Upper Bone Spring Shale									97838			
<sup>7</sup> Property Code / <sup>8</sup> Property Name									9 Well	Numb	per	
396	504	Red Hills West 21				I DM Fed Com					1H /	
II. 10 Surface			cation Township Range		Fast from the	e North/South Line		Fact from the	East/We	et lina	t line County	
D D	Section 21	265	- (	Lot fan	150'	North		380	We		Lea	
L.												
11 Bottom Hole Location												
UL or lot no	Section			Lot Idn	Feet from the	North/South		Feet from the	East/We We		County Lea	
M	21	268			5012	South		412				
12 Lse Code F		cing Meth Code	<b>I</b>	Connection Date	15 C-129 Peri	nit Number	10 (	C-129 Effective	Date	'' C-	129 Expiration Date	
	Gas Lift 04/02/13											
III. Oil and Gas Transporters  18 Transporter  19 Transporter Name  20 O/G/W												
OGRID					and Address							
35246		Shell Trading US Company								О		
++ 3		PO Box 4604 Houston, TX 77210										
and the second second		Nuevo Midstream										
285689		1331 Lamar Stree										
		Houston, TX 77010										
IV. Wel	Data						L. L					
<sup>21</sup> Spud D	ate	22 Ready Date			<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> P		25 Perfora			<sup>26</sup> DHC, MC	
01/25/13		04/02/13		13'	730' (MD)	13680' (MD)		9692' – 13680' (MD)				
27 H	ole Size	ize <sup>28</sup> C		Casing & Tubing Size		<sup>29</sup> Depth Set		et	30 Sacks Cement			
1	7 ½''	13 3%''				845'				750		
			9 5%11				42001			1300		
12 ¼"		<del> </del>	<u> </u>	4300'								
8 3/4"			7''			9608' (MD)		D)	1000			
6 1/6"			4 ½" Liner				9372' to 13693' (MD)			TOL @ 9372'		
I I I		2 %''				8901'						
V. Well	Test Da	nta										
<sup>31</sup> Date New 04/02/13	w Oil 32 Gas Del		Delivery Date 1/02/13			34 Test Length 24 hrs		th 35 T	<sup>5</sup> Tbg. Pressure 450		<sup>36</sup> Csg. Pressure 1100	
37 Choke S NA	37 Choke Size NA		<sup>38</sup> Oil <sup>39</sup>		<sup>19</sup> Water 1993	<sup>40</sup> Gas 900					41 Test Method Production	
		Division have			OIL CONSER	VATION	DIVISI	ON				
been complied complete to the								/2/	1			
Signature:	٠	ha=>	Approved by:									
Printed name	are o	× × × × × × × × × × × × × × × × × × ×	Title: Petroleum Engizeer									
Title:	<del></del>		Approval Date:  AUG 2 1 2013									
Hobbs Regula			= =		AUG	8112	UIJ					
E-mail Addre		m	•									
Date:	Phone:		i									
0:	5/01/13		575-393-59	905						*		