

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

AUG 23 2013

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20376

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Tapp State

8. Well Number 001

9. OGRID Number

23172

10. Pool name or Wildcat

Flying M

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Tipton and Denton

3. Address of Operator

PO Box 1025 Lovington, NM 88260

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East lineSection 22 Township 9S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTEREST

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON WELL ☐

PULL OR A ☐

Approved for Plugging of well bore only.

Liability under bond is retained pending receipt of

C-103 (Specifically for Subsequent Report of Well

Plugging) which may be found at OCD web page

under forms!

www.emnrd.state.nm.us/oecd

operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of

completion or recompletion.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒ X

CASING/CEMENT JOB ☐

OTHER: ☐

7/31/2013

Moved in rigged up and installed BOP. Moved remaining equipment to location. Had to use backhoe to locate anchors.

8/1/2013

Moved in work string and RIH with bit and scrapper and tagged at 1456'. POOH with scrapper and RIH with packer and set at 1100'. Loaded with 2 bbls and pressured up to 500#. Bled down to 0 in 15 minutes. Pressured up to 500# again and still had 250# after 30 minutes. Called OCD. POOH with packer and RIH open ended to 1456'. Shut down for lightening. Will spot 50 sx cement in the morning @1456'.

8/2/2013

Spotted 50 sx class c cement at 1456'. POOH with tubing and closed blinds on BOP. Pressured up to 200#. Bled off in less than 2 minutes. Waited 1 hour and pressured up to 250# and bled to 0# in 5 minutes. WOC 3 hrs, RIH and tagged cement at 1338'. Closed rams and pressured up to 250# and held. POOH with pipe. Perforated at 316'. Established circulation down 4 1/2" casing to perfs at 316' and up 10 3/4" X 4 1/2" annulus to surface. Started mixing cement and circulated cement with 155 sx. Rigged down cut off well head. Cement had fallen down hole. Mixed 25 sx and filled both strings of casing to surface. Installed marker and cut off anchors.

Spud Date:

Rig Release Date:

AUG 29 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

Michael G. Denton

E-mail address:

mike@dentx.com

PHONE: 214.969.0100

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)