Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-25815
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 28 201320 South St. Francis Dr. Santa Fe. NM 87505	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 AUG 28 201320 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM V V V V V V V V V V V V V V V V V V	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	CENTRAL VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION	8. Well Number 27
2. Name of Operator	9. OGRID Number 4323
CHEVRON U.S.A. INC.	
3. Address of Operator	10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TX 79705	VACUUM GRAYBURG S/A
4. Well Location	
Unit Letter J : 1330 feet from the SOUTH line and 1425 feet from the EAST li	ne
Section 25 Township 17-S Range 34	-E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	7.)
3,990° GL	
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION TO	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOL	
	RILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENDOWNHOLE COMMINGLE	AL JOB C
OTHER: NOI to Retest Special Annual MIT	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.	
The subject well has failed its annual mechanical integrity test on 07/27/13. Chevron	intends to ratest the wall using a specialized
inflatable packer system. The subject well will be tested to 2,200 psi for 30 minutes as agr	
the NMOCD 24 hours prior to running the test.	ced to that the thirteephologous will find the
Spud Date: Rig-Release Date:	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.
SIGNATURE	F ' 0010010010
SIGNATURE Vacuum Petroleur	m.Engineer DATE 08/28/2013
Type or print name Sean Heaster E-mail address: SHeaster@	chevron.com PHONE: 432-640-9031
For State Use Only	enc (ron,com FROME, 432-040-9031
1 D f -m	
APPROVED BY TITLE DE TITLE	DATES-28-20/3
Conditions of Approval (if any):	
	AUG 2.9 2013