

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 03 2013

WELL API NO. 30-025-11095 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit ✓
8. Well Number 226 ✓
9. OGRID Number 192463 ✓
10. Pool name or Wildcat Langlie Mattix 7R Qn GB ✓

SUNDRY RECEIPTS AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter E : 1980 feet from the north line and 660 feet from the west line  
Section 11 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3231'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3760' PBTD-3333' OH-3444-3760' CIBP-3369'

8-5/8" 32# csg @ 1376' w/ 100sx, 11" hole, TOC-856'-Calc  
7" 23# csg @ 3444' w/ 100sx, 8-1/4" hole, TOC-2655'-Calc

1. RIH & tag Cmt/CIBP @ 3333', M&P 45sx cmt to 3150'
2. Perf @ 2460', sqz 40sx cmt to 2360' WOC-Tag
3. Perf @ 1426', sqz 80sx cmt to 1200' WOC-Tag
4. Perf 7" & 8-5/8" @ 200' sqz 120sx cmt to surface

10# MLF between plugs

Above ground steel tanks will be utilized.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 8/22/13

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 09-20-2013

Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**  
24 hours prior to the beginning of Plugging Operations.

SEP 23 2013

OXY USA WTP LP - Proposed  
Myers Langlie Mattix Unit #226  
API No. 30-025-11095

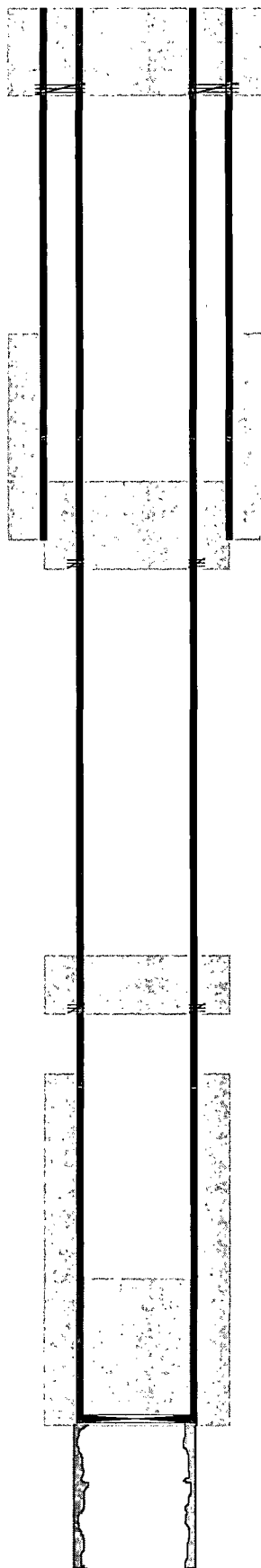
**120sx @ 200'-Surface**

**80sx @ 1426-1200'**

**40sx @ 2460-2360' WOC-Tag**

**45sx @ 3333-3150'**

**4/98-CIBP @ 3369' w/ 36' cmt to 3333'**



**Perf @ 200'**

**Perf @ 1426'**

**Perf @ 2460'**

**OH @ 3444-3760'**

11" hole @ 1376'  
8-5/8" csg @ 1376'  
w/ 100sx-TOC-856'-Circ

8-1/4" hole @ 3444'  
7" csg @ 3444'  
w/ 100sx-TOC-2655'-Calc

TD-3760'

OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #226  
API No. 30-025-11095

11" hole @ 1376'  
8-5/8" csg @ 1376'  
w/ 100sx-TOC-856'-Circ

4/98-CIBP @ 3369' w/ 36' cmt to 3333'

8-1/4" hole @ 3444'  
7" csg @ 3444'  
w/ 100sx-TOC-2655'-Calc

OH @ 3444-3760'

TD-3760'