

HOBBS OCD

OCT 08 2013

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY LLC	API Number 30025122880000
Property Name WEST DENAR/IDE QUEEN SAND UNIT	Well No. 36

7. Surface Location

UL - Lot 344	Section 31	Township 24S	Range 38E	Feet from 2310	N/S Line FSL	Feet From 660	E/W Line FEL	County LEA
------------------------	----------------------	------------------------	---------------------	--------------------------	------------------------	-------------------------	------------------------	----------------------

Well Status

Well Status A	SHUT-IN active	PRODUCING Injector	DATE 9/17/13
-------------------------	--------------------------	------------------------------	------------------------

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	0			0	1200
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	(Y) / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
-------	-------	-------	--------	-------

Remarks:

**> PSA - 3442 TPA - 3574
SAD 10/10/2013**

Letter of Violation 10/10/2013 LAD

ELG/0010-8-2013

Signature: William Dunlap	OIL CONSERVATION DIVISION
Printed name: WILLIAM DUNLAP	Entered into RBDMS
Title: Prod. Tech	Re-test
E-mail Address:	
Date: 9-17-13	Phone: 405-227-4298
Witness:	

OCT 10 2013

KB: 3127

DF: 3125

GL: 3116

Chaparral Energy, L.L.C.

Well: WDQSU #36 , #36 , 4087.01
 Operator: CELLC
 Location: 2310 FSL 660 FEL
 Legal: Sec 31-24S-38E
 County: Lea, NM
 LAT/Long: /

Dir:

Spud Date: 11/06/52

Drilling Finished:

Completion Date: 11/28/52

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
Cement Line	112	2-3/8	4.7		3442

HISTORY:

Injection well
 1656 frac 20k crude
 1959 perf 7" @ 3584-3600, 05-15, 17-31, 33-47
 OH 3670-3752
 6/59 frac w/30000 gal refined oil & 150 sks
 20-40 sd & 2000# mothballs
 1988 deepen to 3950' set 4 1/2" csg
 2/16/88 perf 3671-74, 78-82, 3701-10, 20-26, 42-45
 (3sp)
 2/19/88 perf 3574-82, 90-95, 3597-3605, 11-19,
 24-35, 40-46,
 48-52 (3sp)
 6/08 cut csqs at 8' BGL and replaced

Size: 12-1/4

9-5/8 , 32 #, @328 , 300 sx

TOC@ 1262'

Size: 8-3/4

Packer@3442

Size: 6-1/8

OPBTD: 3872'

TD: 3969

4-1/2" AD1 15K Tension

3574	-3582	Queen	3
3590	-3595	Queen	3
3597	-3605	Queen	3
3611	-3619	Queen	3
3624	-3635	Queen	3
3640	-3646	Queen	3
3648	-3652	Queen	3

3671 -3674 Queen

3678 -3682 Queen

3701 -3710 Queen

7 , 20 #, @3670 , 1400sx

3720 -3726 Queen

3742 -3745 Queen

4-1/2 , 10.5 #, @3950 , 600 sx

Input by: Traci

Approved by:

Last Update: 11/13/09