

HOBBS OCD
NOV 07 2013

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
Hawk 25 Fed 1H **(40142)**

2. Name of Operator EOG Resources, Inc.

9. API Well No.
30-025- **41494**

3a. Address P.O. Box 2267
Midland, TX 79702

3b. Phone No. (include area code)
432-686-3689

10. Field and Pool, or Exploratory
Red Hills **NORTH**
HAWK 25 **(96434)**

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 250' FSL & 990' FWL, U/L M (SWSW)
At proposed prod. zone 230' FNL & 380' FWL, U/L D (NWNW)

11. Sec., T. R. M. or Blk. and Survey or Area
Sec 25, T24S, R33E

14. Distance in miles and direction from nearest town or post office*
Approximately +/- 24 miles Southwest from Jal, NM

12. County or Parish
Lea

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
230'

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well
160

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
30'

19. Proposed Depth
14172' MD, 9385' TVD

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3538' GL

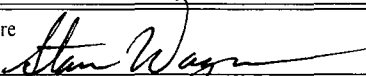
22. Approximate date work will start*
08/01/2013

23. Estimated duration
25 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature  Name (Printed/Typed) Stan Wagner Date 03/11/2013

Title Regulatory Analyst

Approved by (Signature) **IS/STEPHEN J. CAFFEY** Name (Printed/Typed) Date **NOV - 5 2013**

Title **FIELD MANAGER** Office **CARLSBAD FIELD OFFICE**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

KZ
11/08/13

*(Instructions on page 2)
Carlsbad Controlled Water Basin

Approval Subject to General Requirements & Special Stipulations Attached

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

NOV 14 2013 

**EOG RESOURCES, INC.
HAWK 25 FED NO. 1H**

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Rustler	1,200'
Top of Salt	1,347'
Base of Salt	5,044'
Lamar	5,300'
Bell Canyon	5,331'
Cherry Canyon	6,323'
Brushy Canyon	7,735'
Bone Spring Lime	9,217'
TD	9,385'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands	0- 400'	Fresh Water
Cherry Canyon	6,323'	Oil
Brushy Canyon	7,735'	Oil
Bone Spring Lime	9,217'	Oil

No other Formations are expected to give up oil, gas or fresh water in measurable quantities. Surface fresh water sands will be protected by setting 13.375" casing at 1,230' and circulating cement back to surface.

4. CASING PROGRAM - NEW

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 - 1,230'	13.375"	54.5#	J55	STC	1.125	1.25	1.60
12.25"	0-4,000'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	4,000'-5,150'	9.625"	40#	HCK55	LTC	1.125	1.25	1.60
8.75"	0'-14,172'	5.500"	17#	P110 or HCP110	LTC	1.125	1.25	1.60

*SMP
COA*

**EOG RESOURCES, INC.
HAWK 25 FED NO. 1H**

Cementing Program:

Depth	No. Sacks	Wt. lb/gal	Yld Ft ³ /ft	Slurry Description
1,230'	600	13.5	1.73	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ surface)
	300	14.8	1.34	Tail: Class C + 0.005 pps Static Free + 1% CaCl ₂ + 0.25 pps CelloFlake + 0.005 gps FP-6L
5,150'	1100	12.7	2.22	Lead: Class 'C' + 1.50% R-3 + 0.25 lb/sk Cello-Flake + 2.0% Sodium Metasilicate + 10% Salt + 0.005 lb/sk Static Free (TOC @ surface)
	200	14.8	1.32	Tail: Class 'C' + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
14,172'	375	10.8	3.68	Lead: 60:40:0 Class 'C' + 15.00 lb/sk BA-90 + 4.00% MPA-5 + 3.00% SMS + 5.00% A-10 + 1.00% BA-10A + 0.80% ASA-301 + 2.90% R-21 + 8.00 lb/sk LCM-1 + 0.005 lb/sk Static Free (TOC @ 4650')
	400	11.8	2.38	Middle: 50:50:10 Class 'H' + 0.80% FL-52 + 0.45% ASA-301 + 0.40% SMS + 2.00% Salt + 3.00 lb/sx LCM-1 + 0.20% R-21 + 0.25 lb/sk Cello Flake + 0.005 lb/sk Static Free
	1300	14.2	1.28	Tail: 50:50:2 Class 'H' + 0.65% FL-52 + 0.20% CD-32 + 0.15% SMS + 2.00% Salt + 0.10% R-3 + 0.005 lb/sk Static Free

*See COFF
500 psi
compressive
within 78
days*

Note: Cement volumes based on bit size plus at least 25% excess in the open hole plus 10% excess in the cased-hole overlap section.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

See COFF

Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line).

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a double ram-type (10,000 psi WP) preventer and an annular preventer (5000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

3000 psi BOPE is adequate for this application. Due to the 3000 psi BOPE requirement no FIT tests are planned.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 2000/ 250 psig and the annular preventer to 2000/ 250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

**EOG RESOURCES, INC.
HAWK 25 FED NO. 1H**

Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 3000/ 250 psig and the annular preventer to 3000/ 250 psig. The intermediate casing will be tested to 2000 psi for 30 minutes.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

The applicable depths and properties of the drilling fluid systems are as follows. Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 1,230 ¹³¹⁵	Fresh Water Gel	8.6-8.8	28-34	N/c
1,230' - 5,150' ⁵²⁰⁰	Saturated Brine	10.0-10.2	28-34	N/c
5,150' - 8,650'	Cut Brine Water	8.5-9.3	28-34	N/c
8,650' - 14,172' Lateral	Cut Brine Water	9.0-9.5	28-34	N/c

*SM
COR*

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

8. LOGGING, TESTING AND CORING PROGRAM:

Open-hole logs are not planned for this well. *see CRT*

GR-CCL Will be run in cased hole during completions phase of operations, from kick off point to intermediate casing point.

**EOG RESOURCES, INC.
HAWK 25 FED NO. 1H**

**9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND
POTENTIAL HAZARDS:**

The estimated bottom-hole temperature (BHT) at TD is 154 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 4063 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

The drilling operation should be finished in approximately one month. If the well is productive, an additional 60-90 days will be required for completion and testing before a decision is made to install permanent facilities.

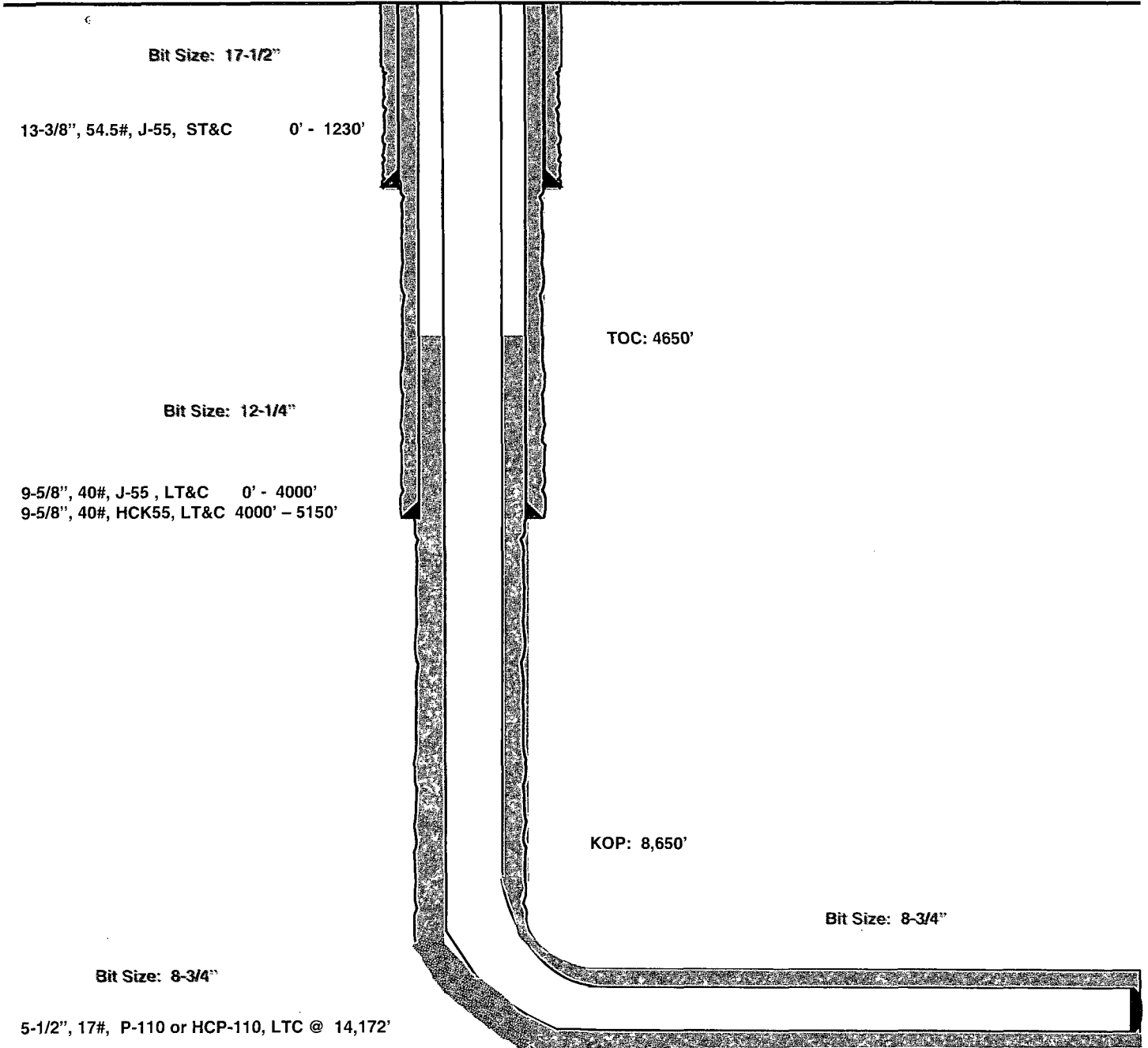
Hawk 25 Fed #1H
Red Hills
Lea County, New Mexico

250' FSL
990' FWL
Section 25
T-24-S, R-33-E

Proposed Wellbore

KB: 3,568'
GL: 3,538'

API: 30-025- *****



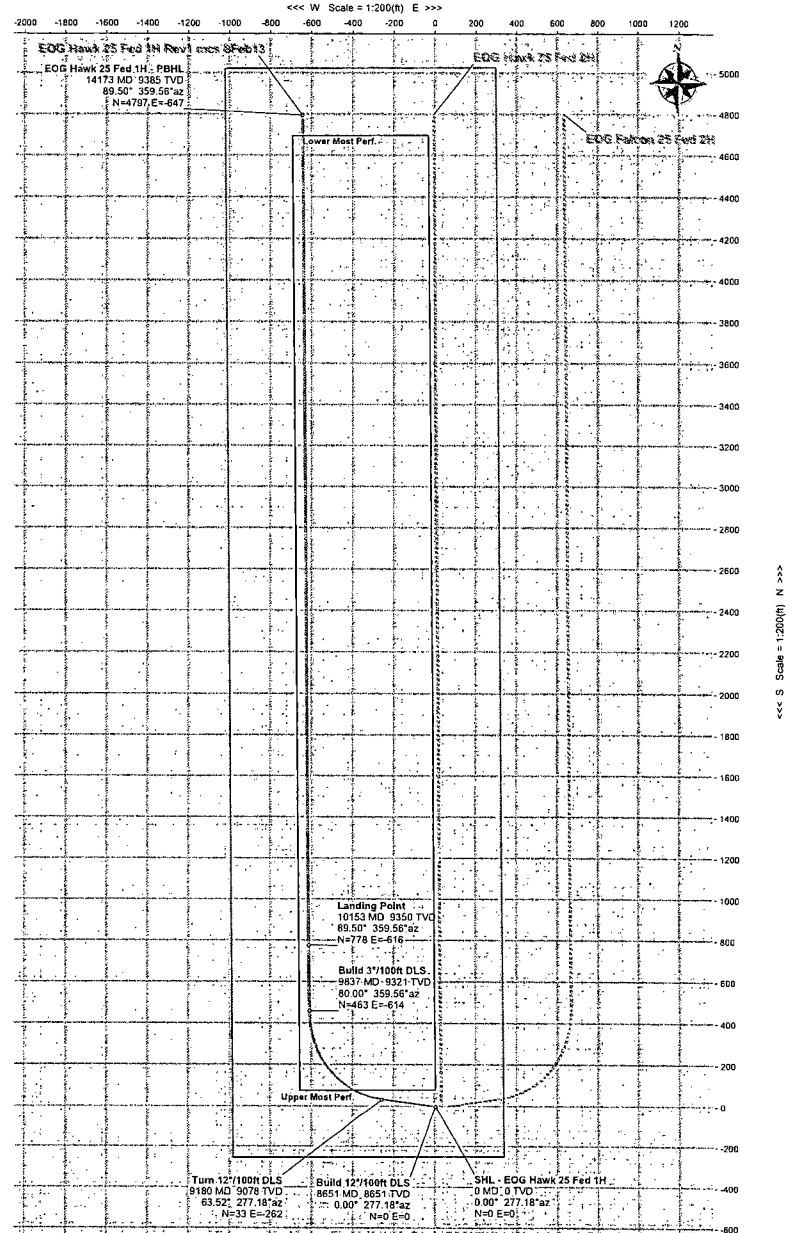
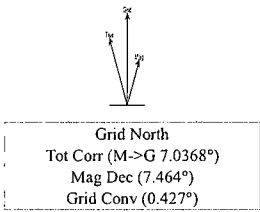
Lateral: 14,172' MD, 9,385' TVD

BH Location: 230' FNL & 380' FWL
Section 25
T-24-S, R-33-E

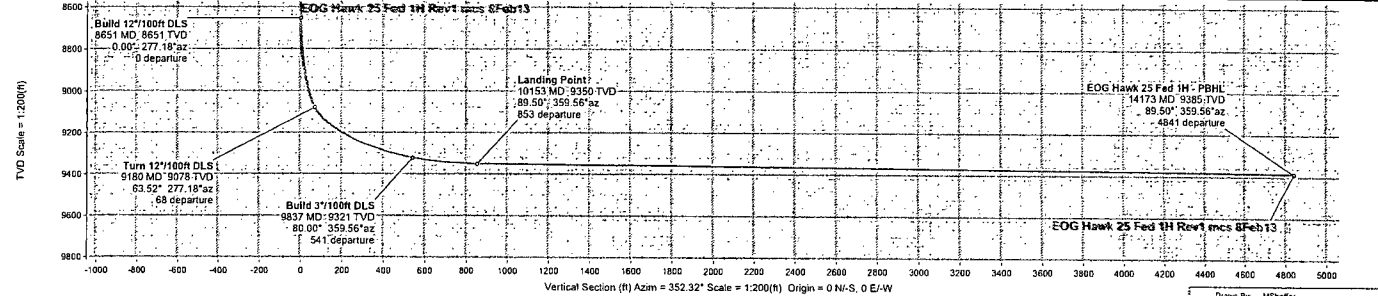
WELL: Hawk 25 Fed 1H	FIELD: Lea County, NM (NAD 27)	STRUCTURE: Cactus 123
Magnetic Parameters Model: BGGM 2012 Dip: 60.02° Mag Dec: 7.464°	Date: February 07, 2013 PS: 24316.687	Surface Location Lat: N 32 10 54.935 Lon: W 103 31 51.267
NAD27 New Mexico State Plane, Eastern Zone, US Feet Northing: 430818.00 RUS Easting: 782295.00 RUS	Grid Cross: 9.437 Scale Factor: 0.9997368	Miscellaneous Site: Hawk 25 Fed 1H Rev: mcs 8Feb13 TVD Ref: RKB(35478 above) Serv Date: February 07, 2013

Legend

12" 100ft DLS	12" 100ft DLS
3" 100ft DLS	3" 100ft DLS
Build 12" 100ft DLS	Build 12" 100ft DLS
Build 3" 100ft DLS	Build 3" 100ft DLS
Turn 12" 100ft DLS	Turn 12" 100ft DLS
Turn 3" 100ft DLS	Turn 3" 100ft DLS
Landing Point	Landing Point
SHL	SHL
SHL - EOG Hawk 25 Fed 1H	SHL - EOG Hawk 25 Fed 1H



Comments	Survey MD	Inc.	Azim	TVD	SSTVD	VS	Critical Points		Longitude	Latitude	Easting	Northing	DLS	Tool Face
							NS	EW						
SHL	0.00	0.00	277.18	0.00	-3568.00	0.00	0.00	0.00	W 103 31 51.267	N 32 10 54.805	748259.00	430818.00		277.18
Build 12"/100ft DLS	8650.73	0.00	277.18	8650.73	5082.73	0.00	0.00	0.00	W 103 31 51.267	N 32 10 54.805	748259.00	430818.00	0.00	277.18
Turn 12"/100ft DLS	9180.06	63.52	277.18	9078.10	5510.10	67.86	33.07	-262.50	W 103 31 54.318	N 32 10 55.152	747996.51	430851.07	12.00	95.69
Build 3"/100ft DLS	9836.69	80.00	359.56	9321.06	5753.06	541.01	463.13	-613.73	W 103 31 58.367	N 32 10 59.433	747645.29	431281.12	12.00	0.00
Landing Point	10153.36	89.50	359.56	9350.00	5782.00	853.48	778.10	-616.15	W 103 31 58.368	N 32 11 2.550	747642.87	431596.08	3.00	-2.14
PBHL	14172.63	89.50	359.56	9385.00	5817.00	4840.54	4797.11	-647.01	W 103 31 58.379	N 32 11 42.321	747612.00	435615.00	0.00	



Drawn By: MSHeffer
 Date Created: February 08, 2013 10:51:30 AM
 Checked By:
 Checked Date:
 Approved By:
 Approved Date:

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
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Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	0.000	30.000	1/100.000	30.000	30.000	SLB_MWD-STD-Depth Only	Original Borehole / EOG Hawk 25 Fed 1H Rev1 mcs 8Feb13
	30.000	14172.635	1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / EOG Hawk 25 Fed 1H Rev1 mcs 8Feb13

EOG RESOURCES, INC.
HAWK 25 FED #1H

ATTACHMENT TO EXHIBIT #1

1. Wear ring to be properly installed in head.
2. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum. Exhibit #1.
3. All fittings to be flanged
4. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
5. All choke and fill lines to be securely anchored especially ends of choke lines.
6. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
7. Kelly cock on kelly.
8. Extension wrenches and hand wheels to be properly installed.
9. Blow out preventer control to be located as close to driller's position as feasible.
10. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.

Exhibit 1

EOG Resources

10M BOPE

Rig Floor

- | |
|---|
| 1. 13 5/8" Rotating Head |
| 2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor |
| 3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors |
| 4. 2 1/16" - 10,000 PSI WP Check Valve |
| 5. 10,000 PSI WP - 1502 Union to kill line |
| 6. 2 1/16" - 10,000 PSI WP Manual Valves |
| 7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool |
| 8. 4 1/16" 10,000 PSI WP HCR Valve |
| 9. 4 1/16" 10,000 PSI WP Manual Valve |
| 10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line |
| 11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP |
| 12. Mud Cross - 13 5/8" 10,000 PSI WP |
| 13. Blind Rams |
| 14. Pipe Rams |
| 15. 13 5/8" 5,000 PSI WP Spacer Spools |
| 16. Flow Line |
| 17. 2" Fill Line |

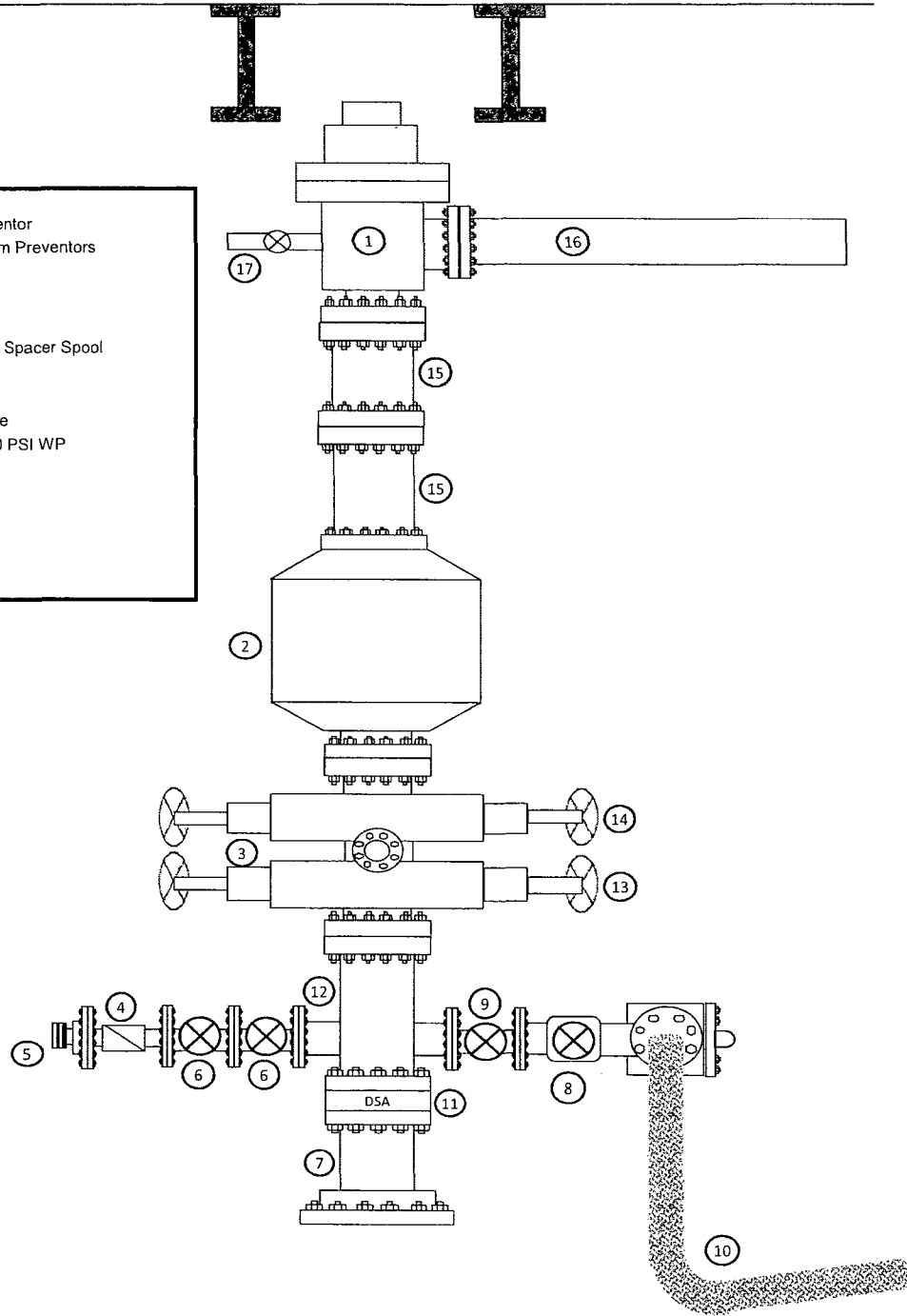
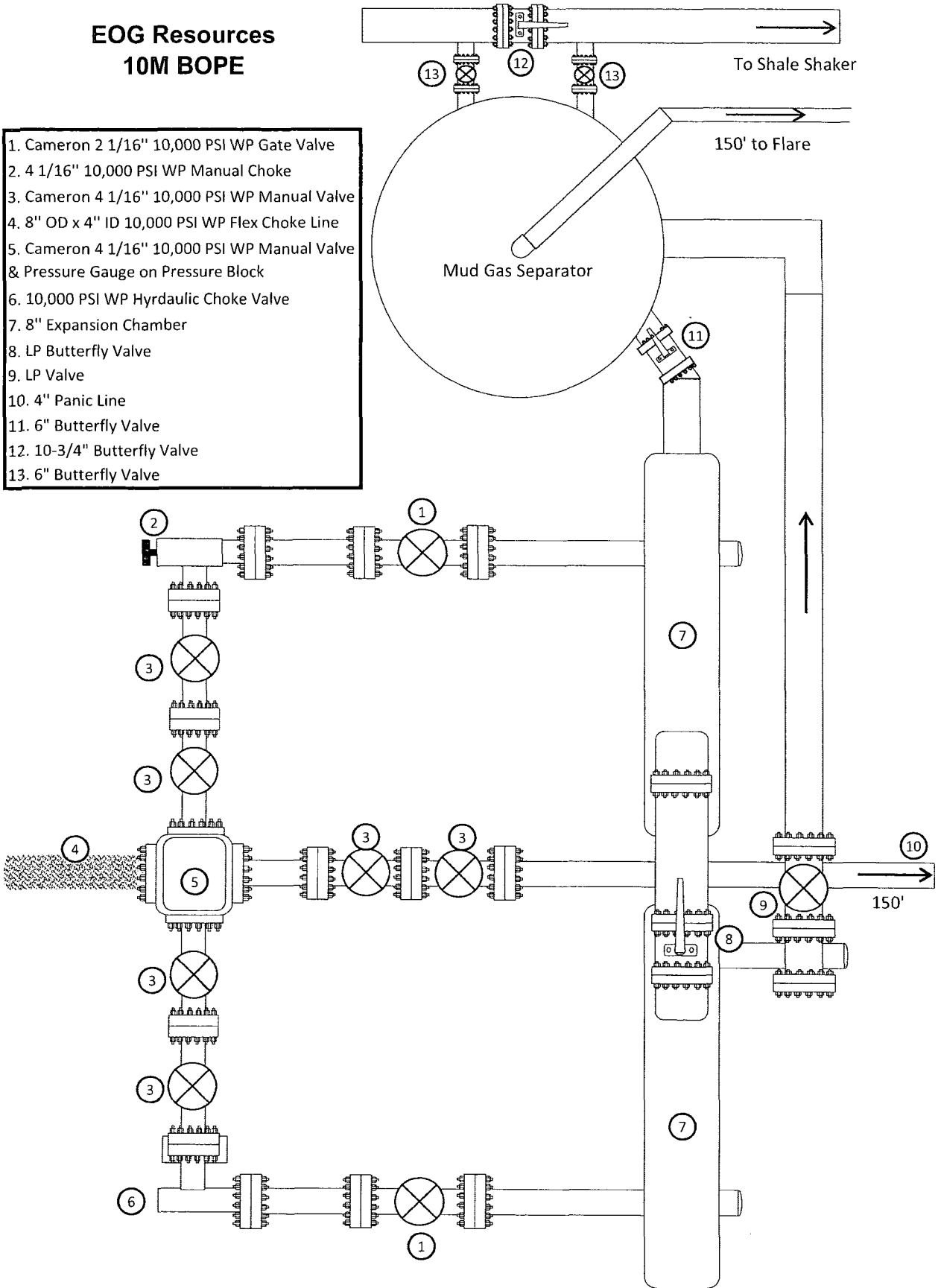


Exhibit 1a

**EOG Resources
10M BOPE**

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hyrdraulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 6" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



M I D W E S T
HOSE AND SPECIALTY INC.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: CACTUS	P.O. Number: RIG #123 Asset # M10761	
HOSE SPECIFICATIONS		
Type: CHOKER LINE	Length: 35'	
I.D. 4" INCHES	O.D. 8" INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE PSI
COUPLINGS		
Type of End Fitting 4 1/16 10K FLANGE		
Type of Coupling: SWEDGED	MANUFACTURED BY MIDWEST HOSE & SPECIALTY	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE 1 MIN.	ACTUAL BURST PRESSURE: 0 PSI	
COMMENTS: SN#90067 M10761 Hose is covered with stainless steel armour cover and wrapped with fire resistant vermiculite coated fiberglass insulation rated for 1500 degrees complete with lifting eyes		
Date: 6/6/2011	Tested By: BOBBY FINK	Approved: MENDI JACKSON



Midwest Hose & Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: CACTUS

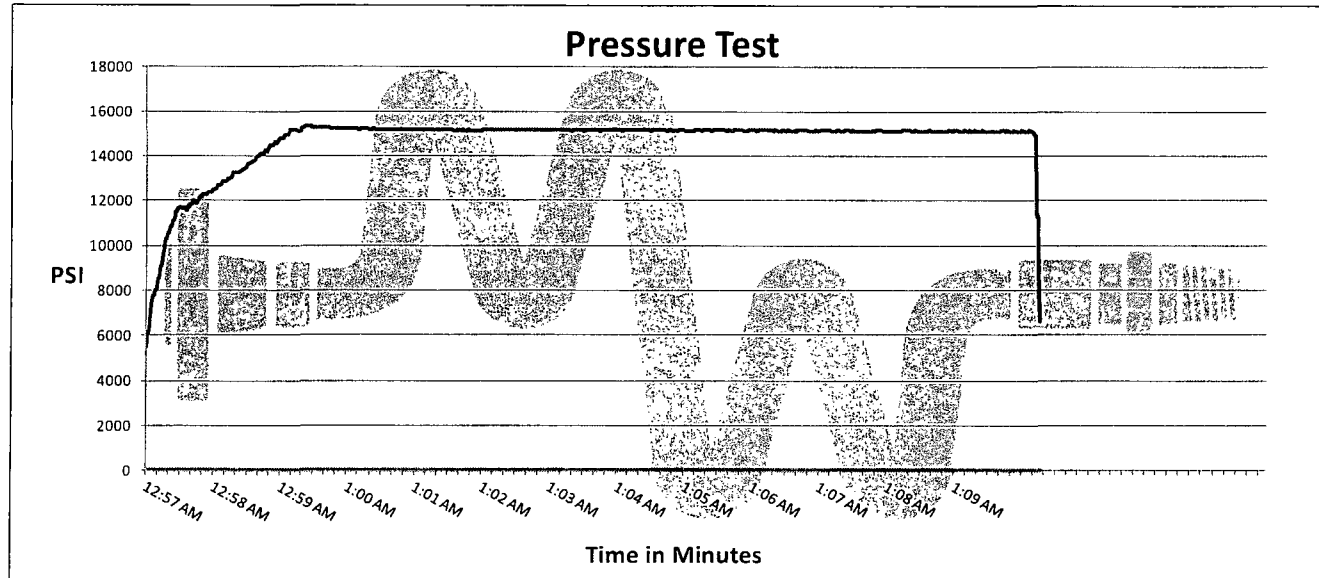
SALES ORDER# 90067

Hose Specifications

<u>Hose Type</u> C & K	<u>Length</u> 35'
<u>I.D.</u> 4"	<u>O.D.</u> 8"
<u>Working Pressure</u> 10000 PSI	<u>Burst Pressure</u> Standard Safety Multiplier Applies

Verification

<u>Type of Fitting</u> 4 1/16 10K	<u>Coupling Method</u> Swage
<u>Die Size</u> 6.62"	<u>Final O.D.</u> 6.68"
<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u> 90067



Test Pressure
15000 PSI

Time Held at Test Pressure
11 1/4 Minutes

Actual Burst Pressure

Peak Pressure
15439 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Bobby Fink

Approved By: Mendi Jackson

x

Manufacturer: Midwest Hose & Specialty

Serial Number: SN#90067

Length: 35'

Size: OD = 8" ID = 4"

Ends: Flanges Size: 4-1/16"

WP Rating: 10,000 psi Anchors required by manufacturer: No