

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 NOV 13 2013
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30053
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter C 75 feet from the North line and 1410 feet from the West line Section 32 Township 24 S Range 38E NMPM County Lea		8. Well Number 95
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard		10. Pool name or Wildcat Dollarhide Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: Intent to extend TA Status
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1 YEAR

Chevron U.S.A. Inc is requesting a 2 year TA extension for the subject well. The current TA status expires 1/16/14. Chevron would like to hold onto this well while work is pending on a 2015 WDDU infill drilling program for the South and East sides of the field.

During this procedure we plan to use the closed loop system with a steel tank and haul to the required disposal per the OCD rule 19.15.17

Please find attached wellbore diagram.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 11/12/13

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

For State Use Only
 APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/14/2013
 Conditions of Approval (if any):
 NOV 14 2013

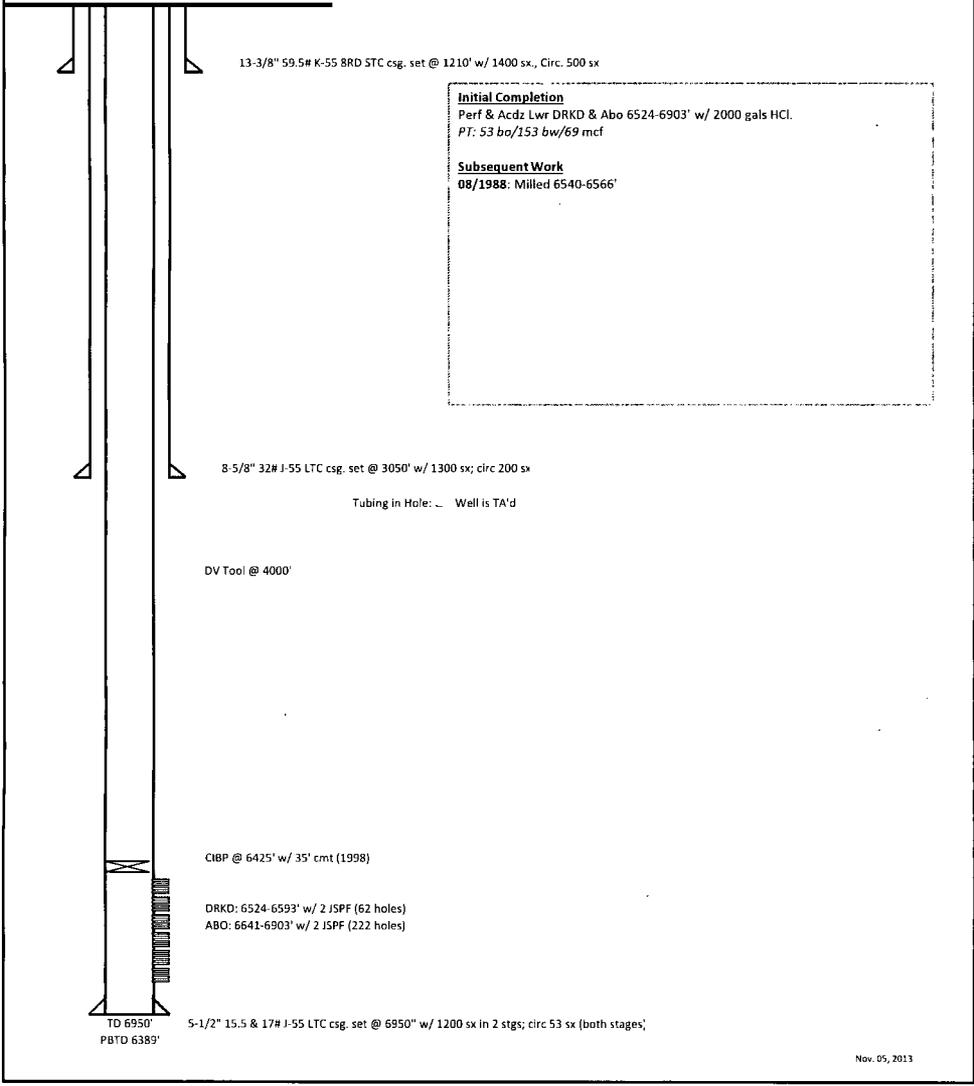
West Dollarhide Drinkard Unit #95

Location: 75' FNL & 1410' FWL, Sec. 32, Twnshp 24S, Range 38E; Lea County, NM

FIELD: Dollarhide	API: 30-025-30053	DATE CHKD: Jan 15 2013
LEASE/UNIT: West Dollarhide Drinkard Unit	ChevNo:	BY: J. Castagno
COUNTY: Lea		WELL: #95
		STATE: New Mexico

SPUD DATE: 12/5/1987
 COMP. DATE: 1/13/1988
 CURRENT STATUS: TA'd Producing Well

KB = 11'
 Elevation = 3189.2' GL
 TD = 6950'
 ETO = 6389'



Initial Completion
 Perf & Acid Lwr DRKD & Abo 6524-6903' w/ 2000 gals HCl.
 PT: 53 ba/153 bw/69 mcf

Subsequent Work
 08/1988: Milled 6540-6566'

Plugged in 1998
 Acid & Scale Sqs in 3/9/1990 (had
 1993 Rod failure

DRKD: 6524-26', 30-37', 39-43', 60-63', 70-75', 82-88', 91-95'
 ABO: 6641-44', 52-56', 75-77', 88-98', 6734-40', 48-52', 56-67', 70-72', 76-78', 80-86', 88-94', 6816-58', 6900-03'

Nov. 05, 2013