

1. WELL API NO.
30-025-41046

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. BO -5553-0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NMGSAU (302708)

6. Well Number:
393

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice Monument; Grayburg-SA (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	19S	37E		1234'	S	1470'	E	Lea
BH:										

13. Date Spudded
05/28/2013

14. Date T.D. Reached
05/30/2013

15. Date Rig Released
05/31/2013

16. Date Completed (Ready to Produce)
07/12/2013

17. Elevations (DF and RKB, RT, GR, etc.)
3615' GR

18. Total Measured Depth of Well
4030'

19. Plug Back Measured Depth
4030'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3639'-3901'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1287'	11"	460 sx C Class	
5.5"	17#	4030'	7.875"	790 sx C Class	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3925'	

26. Perforation record (interval, size, and number)
Grayburg 3639'-3901' (2-JSPF, 168 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
Grayburg | 6,572 gals 15% HCL Grayburg acid blend

28. PRODUCTION

Date First Production
07/12/2013

Production Method (Flowing, gas lift, pumping - Size and type pump)
456 Pumping Unit

Well Status (Prod. or Shut-in)
Producing

Date of Test 09/03/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 5	Water - Bbl. 293	Gas - Oil Ratio 385
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 09/05/2013)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Michael O'Connor Title Reg Tech I Date 09/26/2013

E-mail Address michael.oconnor@apachecorp.com

NOV 14 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2564'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2825'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3323'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3602'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4010'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1229'	T. Entrada	
T. Wolfcamp	T. Tansill 2414'	T. Wingate	
T. Penn	T. Penrose 3431'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Apache Corporation
303 Veterans Airpark Lane, #3000
Midland, TX 79705

North Monument G/SA Unit #393
Lea County, New Mexico

API# 30-025-41046

SL: 1234' FSL - 1470' FEL; D-30-195-37E

266	2.66	0.50	0.88	2.33	2.33
504	2.38	1.10	1.93	4.58	6.91
750	2.46	0.90	1.58	3.87	10.78
1000	2.50	0.40	0.70	1.75	12.53
1390	3.90	0.50	0.88	3.41	15.95
1649	2.59	0.50	0.88	2.27	18.21
1904	2.55	0.30	0.53	1.34	19.55
2159	2.55	1.80	3.15	8.03	27.58
2416	2.57	1.90	3.33	8.55	36.13
2671	2.55	0.80	1.40	3.57	39.70
3138	4.67	1.00	1.75	8.17	47.87
3350	2.12	1.00	1.75	3.71	51.58
3524	1.74	1.00	1.75	3.05	54.63
3989	4.65	0.50	0.88	4.07	58.70

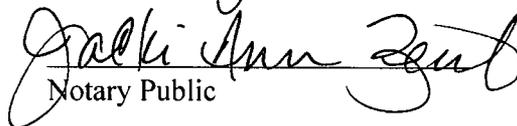
HOBBS OCD

OCT 03 2013

RECEIVED


Archie Brown - General Manager

The attached instrument was acknowledged before me on the 3rd day of June, 2013 by Archie Brown - General Manager, CapStar Drilling, Inc.


Notary Public

