Office State of	of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minera	lls and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-41163
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCOL CONSERVATION DIVISION		5. Indicate Type of Lease
		STATE FEE
District III – (505) 334-6178 1220 Sou 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 DEC 0 2 2013 Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOTIFIED AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		IRONHOUSE 24 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1H
2. Name of Operator		9. OGRID Number
Devon Energy Production Company, L.P.		6137
3. Address of Operator  3.3. W. Shoridan Avanua, Oklahama City, Oklahama, 73 102, 8260. (405) 552, 7848.		10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73	3102-8260 (405) 552-7848	WC-025 G06 S183518A; BONE SPRING
4. Well Location		
Unit Letter P : 150 feet from the S line and 825 feet from the E line		
Section 24 Township 18S Range 34E NMPM Lea County New Mexico		
11. Elevation (Show 3965.6'	whether DR, RKB, RT, GR, etc.	
PROPERTY DATE OF THE PROPERTY		
12. Check Appropriate Box to	Indicate Nature of Notice	Report or Other Data
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		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		<del>_</del>
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		<del>-</del>
PULL OR ALTER CASING   MULTIPLE COMPL DOWNHOLE COMMINGLE	☐ CASING/CEMEN	IT JOB
DOMANDOLE COMMUNICACE []		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/29/13 – <b>TD 17 ½" surface hole @ 1,857'</b> @ 1700 hrs. CHC.		
10/20/12 11/1/12 DH ass arrow and DHI w/26 into 12 2/00 LEE EA EH DEDC C 1 0 EE CHC DD		
10/30/13 – 11/1/13 - RU csg crew and RIH w/36 jnts 13-3/8" J-55, 54.5# BTC csg, set @ 1,857'; CHC. RD csg crew & RU cementers. Pump lead w/ 1,040sx Halcem-C cmt, 1.72 Yld; tail w/ 555sx Halcem-C cmt, Yld 1.33; Displ w/ 282 bbl FW. Circulate 522 sx cmt to		
surface. WOC. NU BOP stack & test 250psi low and 3000psi high for 10 minutes. Test csg @ 1,500psi for 30 minutes; Good test.		
to the second se		
10/28/12		
Spud Date: 10/28/13 Ri	g Release Date:	
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I hereby certify that the information above is true and comp	olete to the best of my knowleds	ge and belief.
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	IMI E D	
SIGNATURE D T	ITLE_Regulatory Specialist	DATE11/26/2013
Type or print name David H. Cook E-ı	mail address: _david.cook@dvi	n.com PHONE: (405) 552-7848
For State Use Only		
	TLE unquance U	Hicer DATE 12-3-2013
Conditions of Approval (if any):		

DEC 0 2 2013