

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**Form C-105**  
Revised August 1, 2011

NOV 20 2013

RECEIVED

1. WELL API NO.  
30-025-40634  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
BUTTER CUP 35 STATE COM  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY L.P.

9. OGRID  
6137

10. Address of Operator  
333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102

11. Pool name or Wildcat  
AIRSTRIP; BONE SPRING 960

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	35	18S	34E		550	FSL	200	FEL	LEA
BH:	M	35	18S	34E		425	FSL	4950	FEL	LEA

13. Date Spudded: 12/1/2012  
14. Date T.D. Reached: 12/28/2012  
15. Date Rig Released: 12/30/2012  
16. Date Completed (Ready to Produce): 5/9/2013  
17. Elevations (DF and RKB, RT, GR, etc.): 3,970.4' GR

18. Total Measured Depth of Well: 15,092' MD  
19. Plug Back Measured Depth: 15,039' MD  
20. Was Directional Survey Made?: YES  
21. Type Electric and Other Logs Run: CBL, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10,580' - 15,019' Airstrip; Bone Spring

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,930'	17 1/2"	1,433 sx	0
9 5/8"	40#	5,380'	12 1/4"	1,435 sx	0
5 1/2"	17#	15,092'	8 3/4"	2,145 sx	TOC ~ 2,810'
					Per CBL

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,335'	

26. Perforation record (interval, size, and number)  
10,580' - 15,019', 0.42", 288 holes  
See attached report.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 10,580' - 15,019'  
AMOUNT AND KIND MATERIAL USED: 8 stage frac: 1,403,618# 30/50 WS, 998,324# #20/40 WS, 149,710 gals 3 -15% HCL

**28. PRODUCTION**

Date First Production: 5/9/2013	Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping	Well Status (Prod. or Shut-in): Prod.					
Date of Test: 5/2/2013	Hours Tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 670	Gas - MCF: 445	Water - Bbl: 839	Gas - Oil Ratio: 0.66
Flow Tubing Press.: 230	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 670	Gas - MCF: 445	Water - Bbl: 839	Oil Gravity - API - (Corr.):	

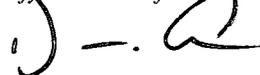
29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold  
30. Test Witnessed By:

31. List Attachments:

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature:   
Printed Name: David H. Cook Title: Regulatory Specialist Date: 5/16/2013  
E-mail Address: david.cook@dvn.com

DEC 02 2013

