

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 02 2013

RECEIVED

| |
|---|
| WELL API NO. 30-025-05478 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24 |
| 8. Well No. 422 |
| 9. OGRID No. 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line
Section 24 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3673.5 KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | Multiple Completion <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: _____ | <input type="checkbox"/> | OTHER: _____ | <input type="checkbox"/> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- POOH w/packer and tubing.
- RIH w/bit. Tag @4107'. RU power swivel and clean out from 4107-42667'. Circulate well clean. RD power swivel. POOH w/bit.
- RIH w/CICR set @3789'. RU Rising Star and pump 142 bbls (600 sacks) of .2% Super CBL. Reverse out 11 bbl. 120 bbl pumped into perms. RD Rising Star.
- RIH w/bit and drill collars. Tag @3765'. RU power swivel and drill on CICR and cement from 3765-4090'. Circulate clean. Squeeze tested OK. RD power swivel. POOH w/bit & drill collars.
- RU wire line and perforate casing at 4052-64', 4073-85' at 4 JSPF. RD wire line.
- RIH w/treating packer set @4012'. RU Rising Star and pump 1500 gal of 15% NEFE acid w/500# of rock salt in 2 stages. Flush w/50 bbl fresh water. RD Rising Star. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 11/27/2013
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Mack White TITLE Compliance Officer DATE 12-3-2013
 CONDITIONS OF APPROVAL IF ANY:

DEC 04 2013

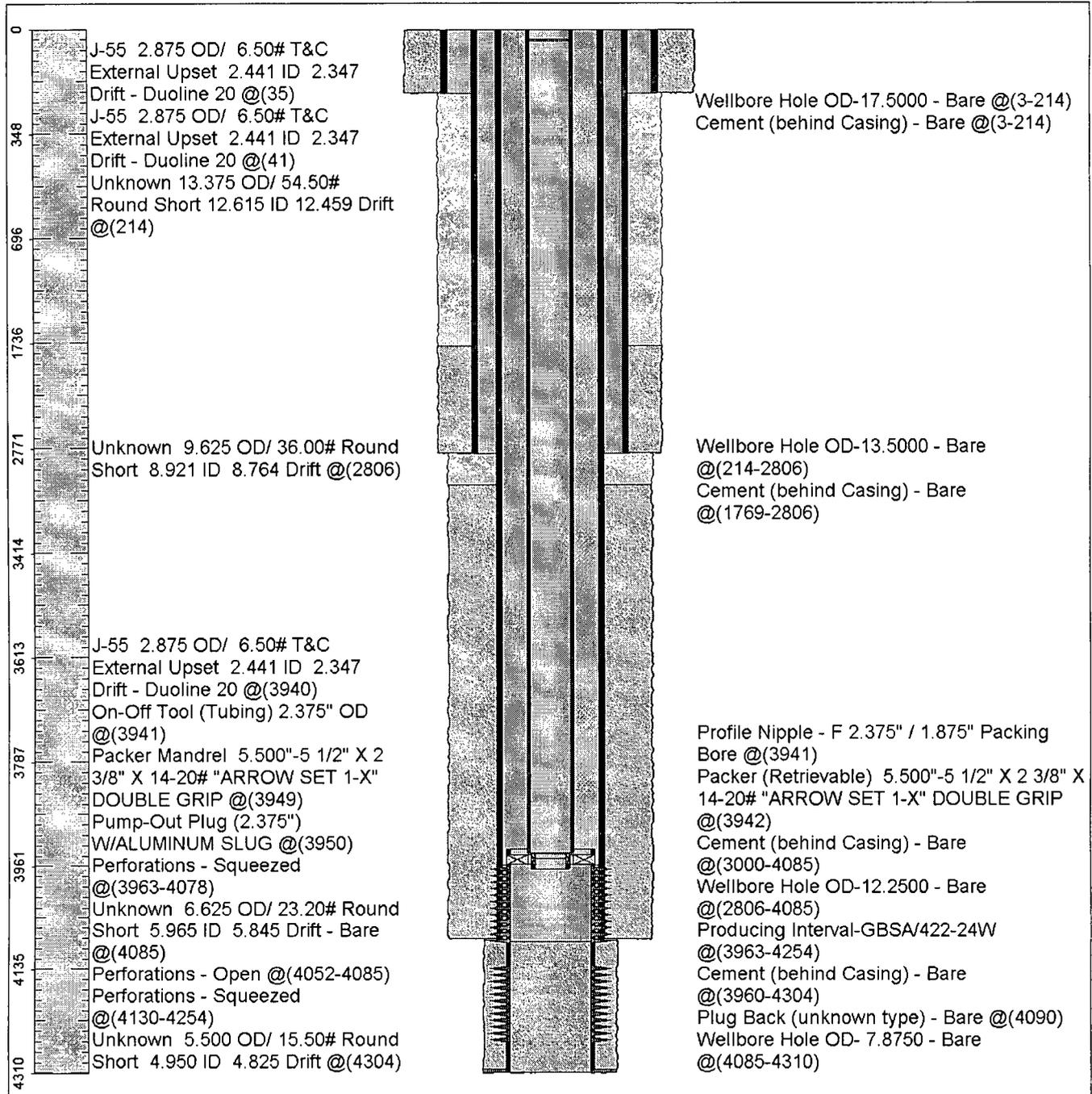
9. RIH w/bit. Tag @4090'. POOH w/bit.
10. RIH w/Arrowset 1-X Dbl Grip packer set on 129 jts of 2-7/8" tubing. Packer set @3949'.
11. ND BOP/NU wellhead. When re-hooking wellhead discovered it needed to be upgraded.
12. RIH w/RBP set @602'. Dump 3 sacks of sand on top.
13. RDPU & RU to upgrade wellhead. 10/08/2013
14. RUPU & RU. 11/01/2013
15. ND wellhead/NU BOP.
16. POOH w/RBP.
17. Circulate well clean with packer fluid.
18. Test casing to 580 PSI for 30 minutes and chart for the NMOCD.
19. ND BOP/NU wellhead.
20. RDPU & RU. Clean location and return well to production.

RUPU 09/23/2013 RDPU 10/08/2013 - wellhead change needed

RUPU 11/01/2013 RDPU 11/05/2013

November 26, 2013

Work Plan Report for Well:NHSAU 422-24



Survey Viewer

