

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBS OCD  
 JUN 13 2012

WELL API NO. 30-025-28905
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2252
7. Lease Name or Unit Agreement Name Kochia AAM State
8. Well Number 1
9. OGRID Number 232611
10. Pool name or Wildcat <del>Wildcat Penn/Dean</del> ; Devonian <i>SWD: 496101</i>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
SUNDOWN ENERGY LP

3. Address of Operator  
13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location  
 Unit Letter O : 990 feet from the South line and 2310 feet from the East line  
 Section 35 Township 15S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3855' GR, 3877' KB

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Convert to SWD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU. NDWH. NU BOP. RU closed loop system. RIH & drill out CIBP @ 9515'. Tag TOF @ 13,558'. Set CIBP @ 13,494' for whipstock kick-off point. Mill window in csg @ 13,482'. Drill 4-3/4" hole f/ 13,482' to 14,200'. MU 4" 9.5# & 10.46#, L-80 flush jt liner & RIH to 14,200'. Top of liner @ 11,280'. Cmt w/ 150 sx 50/50 POZ "H" cmt. Run CBL f/ 14,160' PBD to 11,200'. Good cement. Perf Devonian @ 13,670'-13,720'. RIH w/ Arrow set pkr w/ on-off tool & 2-3/8", 2-7/8" IPC tbg. Circ pkr fluid. Set pkr @ 13,639'. Perform MIT w/ NMOCD rep Maxey Brown as witness. OK. Dig out cellar & install surface & intermediate valves to ground level as per Mr. Brown. Secure well. Waiting on injection eqpt & electricity. Clear location. Dispose of cuttings in haul-off bins per NMOCD design.

*5/25/12*

See attachments.

*SWD-1288; non-well for fruptg sale of skim oil = 2837097*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE J. W. Faubus TITLE Special Projects Operations DATE 6/11/2012

Type or print name James Faubus E-mail address: jfaubus@sundownenergy.com Telephone No. 432-943-8770

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12-5-2013

Conditions of Approval (if any):

DEC 09 2013

PA Dean *<16530>* & Wildcat *<97581>* S1536350, Penn

# WELL DATA SHEET

## PROPOSED

LEASE: KOCHIA AAM STATE

WELL: 1

FIELD: WILDCAT PENN/DEAN; DEVONIAN

LOC: 990' FSL & 2310' FEL

SEC: 35

Unit: O T: 15S R: 36E

STATUS: Converted to SWD

CO: LEA

API NO: 30-025-28905

TD: 14,200'

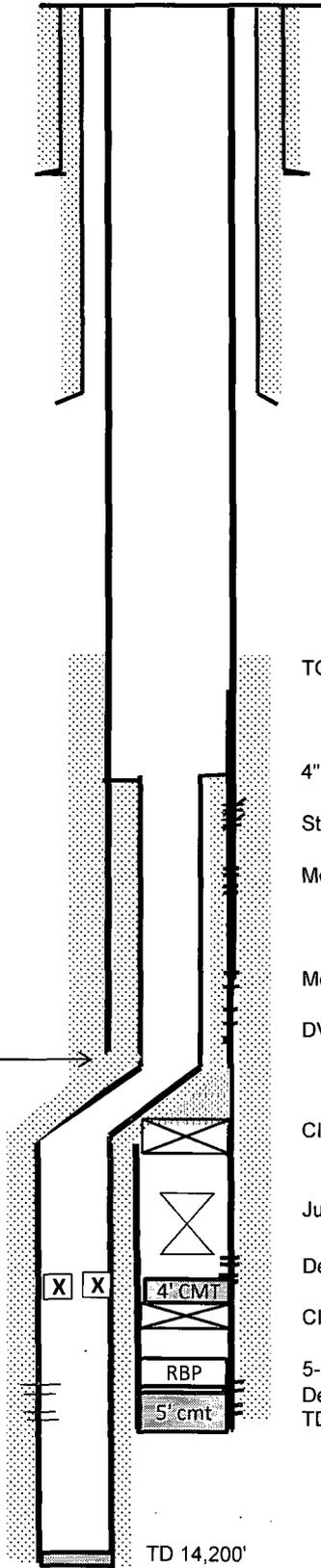
ST: NM

LEASE # LG 2252

PBTD: 14,160'

Spud Date: 9-21-84  
Comp. Date: 1-28-85

GL: 3855'  
DF: \_\_\_\_\_  
KB: \_\_\_\_\_



**Csg Detail:**  
Hole Size: 17-1/2  
13-3/8 OD, 54.5 #/ft, grade J55  
csg set @ 404 w/ 435 sx.  
Circ? YES TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 11  
8-5/8" OD, 32 #/ft, grade J55 & N80  
csg set @ 4922 w/ 2350 sx.  
Circ? YES TOC @ \_\_\_\_\_ By \_\_\_\_\_

Hole Size: 7-7/8  
5-1/2" OD, 17 #/ft, grade S95 & N80  
csg set @ 13800 w/ 1600 sx.  
in 2 stages w/DV tool @ \_\_\_\_\_  
Stage 1 circ? YES TOC \_\_\_\_\_ By \_\_\_\_\_  
Stage 2 circ? \_\_\_\_\_ TOC 8950 By CBL

Hole Size: 4-1/2"  
4" Liner, 9.5 # & 10.46#, L-80  
Cemented w/ 150 sx 50/50 POZ "H" cement  
Set @ 14,200' TOL @ 11,280'

TOC @ 8950' by CBL

4" Liner TOL @ 11,280'

Strawn Perfs 11,499-508' & 11,676 -86' (SQZD)

Morrow Perfs 12,234-55' cemented behind liner

Morrow Perfs 12,494-98', 12,516-18', 64-73 cemented behind liner

DV TOOL @ 12,802'

CIBP @ 13,494' for whipstoc

Junk subpump TOF @ 13,558'

Devonian Perfs 13,594-98'

CIBP @ 13,654 W/ 4' CMT

5-1/2" RBP @ 13,600  
Devonian Perfs 13,672 - 76'  
TD 13,800'

Window @ 13,482'

Packer @ 13,639'

Devonian Perfs @ 13,670-13,720'

PBTD 14,160'

TD 14,200'

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

5/25/2012

BR 2221

SUNDOWN ENERGY  
KOCHIA AAM  
STATE #1

D 35-15S-36E  
30-025-28905

PCR@  
136391  
T.PEEF@  
136701

INITIAL TEST  
START 520\*  
FINAL 485\*  
TIME 31min

485\*

STAVE  
1000\*/60min  
CALIB 5/1/2012

Wakylt Brown  
OCD

