

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC

3a. Address PO BOX 1936 ~ ROSWELL NM 88202-1936

3b. Phone No. (include area code) 575/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1830' FNL & 980' FWL Sec 6: T18S, R32E

5. Lease Serial No.

NMNM-111242

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No Pearsall 6 Federal #1

9. API Well No. 30-025-35680

10. Field and Pool, or Exploratory Area Young; Bone Spring

11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, Well Integrity, Other Completion Sundry, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB00520 Surety Bond NO. B004230

9/9/13 Set CIBP @ 12,570'

9/19/13 Spotted 25 sx "H" cmt on top, tag TOC @ 12,275'. 9# mud spacer, "H" balanced plug @ 11,885'-12,114', 9# mud spacer, "H" balanced plug @ 9,089'-9,294', 9# mud spacer to 8,720'.

9/11/13 Tag plug @ 9,242, pump 25 sx "H", tag @ 9,259', spot 25 sx "H" @ 9,259'.

9/12/13 Tag @ 9,173', spot 25 sx "H" @ 9,173', tag @ 8,973'. Set CIBP @ 8,720', run CIT @ 2,650 psi, held.

9/13/13 Dump 40' cmt on top of CIBP. Perforate 8,558'-8,628" (2 JSPF, 36 holes). Start in hole w/PKR & TBC.

9/16/13 Finish in hole, spot 84 gals 15% NEFE HCL acid across perms. Set PKR @ 8,446', pump 4,916 gals 15% NEFE HCL w/ball sealers. Start swabbing.

10/1/13 Frac well w/16,025 bbls slick wtr & 195, 194 # sand. Start flowback.

10/15/13 Ran TBC, pump & rods, hung on, put well on to production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Signature Larry R. Lisk

Title Production Tech

Date

10/31/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date DEC 7 2013

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Young Morrow NW (GAS)

DEC 09 2013

Nadel Gussman HEYCO, LLC.

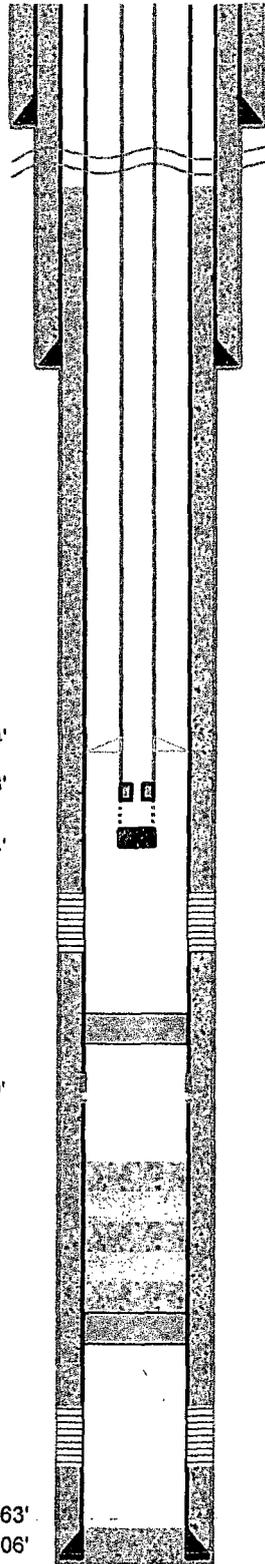
Pearsall 6 Federal #1
Young Bone Spring
 API # 30-025-35680
 1,830' FNL & 1,980' FWL
 Unit F-Sec 6-T18S-R32E
 Lea County, NM
 3,833' GL (17kb)
 Harvey E. Yates Company

Wellbore Status as of : 10/16/2013

Spud: 09/26/2001
 TD Date: 11/11/2001
 TD: 12,806' (strap)
 PBTD: 12,763' 11/27/2001 (original)
 8,720' 09/12/2013
 Completed: 11/29/2001
 Gas line connected: 01/18/2002

prepared by J. Atkinson
 amended by L. Overby
DRAWING NOT TO SCALE.

Pumping Unit: PUPCO 320-305-120
 Marker Jts: 8,390-8,425 & 11,954-74
 Tubing: 266 jts 2 3/8" 4.7# J-55
 TAC @ 8,424'
 1 jts 2 3/8" 4.7# J-55
 SN @ 8,458'
 Sand Screen
 Bull Plug @ 8,484'



400' - 13 3/8" 48# H-40 csg cmtd w/425 sx cmt, TOC=Circ

3,102' 8 5/8" 32 J-55 csg cmtd w/1,350 sx cmt, TOC=Circ

TAC @ 8,424'

SN @ 8,458'

BP @ 8,484'

5 1/2" DV Tool @ 8,960'

9# Mud

9# Mud

09/13/2013 - Perf "C" Bench of 2nd Bone Spring. 8,558' - 8,628' (2 SPF, 36 Hls)

09/12/2013 - CIBP set @ 8,720' (WL). CIT to 2,650' for 30 min., witnessed by Marlan Deaton w/ BLM.

09/10/2013 - Balanced "H" plug 8,973' - 9,294'. Tag

09/10/2013 - Balanced "H" plug 11,885' - 12,114'

09/10/2013 - Spot 25 sx "H", Tag TOC @ 12,275'

09/09/2013 - Set CIBP @ 12,570'

1. Perf 12,628'-12,635' & 12,668'-12,671' w/4 spf.
Natural Completion.

by CBL, PBTD: 12,763'
 TD: 12,806'

12,800', 5 1/2", 17#, LT&C, N-80 & P-110 csg cmtd w/2,700 sx cmt
 TOC=940' by CBL 11/28/01