

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NM-111242**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Pearsall 6 Federal #1** ✓

9. AFI Well No. **30-025-35680** *52*

10. Field and Pool; or Exploratory **Young; Bone Spring**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6: T18S, R32E** ✓

12. County or Parish **Lea** B. State **NM**

13. Elevations (DF, RKB, RT, GL)* **3833'**

14. Date Spudded **09/26/2001** 15. Date T.D. Reached **11/11/2001** 16. Date Completed **11/29/2001**
 D & A Ready to Prod.

17. Total Depth: MD **12,806** 19. Plug Back T.D.: MD **8720' 9/10/2013** 20. Depth Bridge Plug Set: MD **8720' 9/12/2013**
TVD **n/a** TVD **n/a**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **n/a** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

HOBBS
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	400'			425 sxs		Surface	none
12 1/4"	8 5/8"	32#	3,102'			1,000 sxs		Surface	none
7 7/8"	5 1/2"	17#	12,800'			2,700 sxs		Surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	8484'		n/a			n/a		

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Young Morrow	12,628'	12,671'	12,628'-12,671'	.4	48	Open
B) Young Bone Spring	8558'	8628'	8558-8628'	.4	36	CIBP+35'cmt @12,570'
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8558-8628'	19,222# 100 Mesh, 175,972# 40/70 w/16,205 bbls slickwater

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2013	10/29/2013	24	→	125	64	63	40	67	pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 80#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
n/a	n/a		→	125	64	63	0		pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
DEC 1 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Morrow, L.	12,666	12,680	Gas	Rustler	970
Morrow, L.	12,623	12,647	Gas	Yates	2470
				Seven Rivers	2840
				Queen	3605
				Grayburg	4110
				San Andres	4620
				Delaware	4955
				Bone Spring	5700
				Wolfcamp	9185
				Penn Shale	10600
				Strawn	11390
				Atoka	11590
				Morrow	11995
				U. Miss	12730
			no cores or DST's		

32. Additional remarks (include plugging procedure):

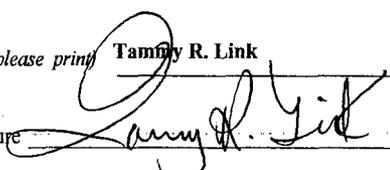
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy R. Link

Title Production Tech

Signature 

Date 10/31/2013

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.