

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

HOBBS OCD
 OCT 03 2013
 RECEIVED

1. WELL API NO.
 30-025-40977
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Tres Primos 3 State
 6. Well Number:
 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC
 10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

9. OGRID
 229137
 11. Pool name or Wildcat
 Scharb; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	3	19S	34E	3	190	North	1980	West	Lea
BH:	N	3	19S	34E		335 5088	South	2022	West	Lea

13. Date Spudded 6/29/13
 14. Date T.D. Reached 7/27/13
 15. Date Rig Released 7/29/13
 16. Date Completed (Ready to Produce) 9/9/13
 17. Elevations (DF and RKB, RT, GR, etc.) 3999' GR
 18. Total Measured Depth of Well 15560
 19. Plug Back Measured Depth 15545'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CNL, Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10966-15380' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1850'	17 1/2"	1190 sx	0
9 5/8"	36#	3567'	12 1/4"	950 sx	0
5 1/2"	17#	15550'	7 7/8"	2380 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10074'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10966-15380' (396)	10966-15380'	Acidz w/33725 gal 7 1/2%; Frac w/3313002# sand & 2495430 gal fluid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
9/10/13		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/19/13	24			503	1221	623	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
215#			503	1221	623		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Adam Olguin

31. List Attachments
 Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 10/1/13
 E-mail Address: sdavis@concho.com

DEC 09 2013 

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____ 1911'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____ 3270'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____ 3477'	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____ 3961'	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____ 4710'	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Rustler_____ 1833'	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Tansill_____ 3331'	T. Dakota_____	
T. Tubb_____	T. Delaware_____ 5829'	T. Morrison_____	
T. Drinkard_____	T. Bone Spring Lm_____ 7981'	T. Todilto_____	
T. Abo_____	T. 1 st Bone Spring_____ 9293'	T. Entrada_____	
T. Wolfcamp_____ 10762'	T. 2 nd Bone Spring_____ 9867'	T. Wingate_____	
T. Penn_____	T. 3 rd Bone Spring_____ 10550'	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology