

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

JAN 08 2014

5. Lease Serial No.  
MN27508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION |   | 8. Well Name and No.<br>WILDER FEDERAL 29 SWD 1   |
| 2. Name of Operator<br>CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS<br>E-Mail: rogers@conocophillips.com                                   |   | 9. API Well No.<br>30-025-40500-00-S1             |
| 3a. Address<br>3300 N "A" ST BLDG 6<br>MIDLAND, TX 79705  | 3b. Phone No. (include area code)<br>Ph: 432-688-9174 | 10. Field and Pool, or Exploratory<br>SWD         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 29 T26S R32E SENW 2010FNL 2560FWL                             |   | 11. County or Parish, and State<br>LEA COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NMOCD ADM Order 1303 & 1303A

ConocoPhillips request an extension on the last day to commence on the stimulation, NOI filed 12/12/12 & aprvd 1/31/13. We would like to extend it to 1/31/14 please. The current COA will continue to be in effect.

During this procedure we plan to use the Closed-Loop System and haul content to the required disposal

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**APPROVED**  
JAN 2 2014  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #227764 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/05/2013 (14JLD0954SE)**

|                                    |                                   |
|------------------------------------|-----------------------------------|
| Name (Printed/Typed) RHONDA ROGERS | Title STAFF REGULATORY TECHNICIAN |
| Signature (Electronic Submission)  | Date 11/22/2013                   |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                                 |                        |
|---|---------------------------------|------------------------|
| Approved By <u>EDWARD FERNANDEZ</u>   | Title <u>PETROLEUM ENGINEER</u> | Date <u>01/02/2014</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                                 | Office <u>Hobbs</u>    |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***  
SUBJECT TO LIKE APPROVAL BY STATE  
MJB/OCD 1/9/2014  
JAN 09 2014

**Conditions of Approval Sundry dated 11/22/2013**  
**Wilder 29 Fed SWD #1**  
**30-025-40500**  
**ConocoPhillips Company**

1. At least 36 hours before the test contact BLM: Email and call Paul R. Swartz paul\_swartz@blm.gov, (phone 575-200-7902); if no answer within 12 hours contact our Hobbs field office at 575-393-3612. Note the contact notification method, time, & date in your subsequent report.
2. Operator approved to perform fracture stimulation 5204'-5765' **down tubing** as stated on original NOI filed 12/12/12. Once fracture stimulation is complete; operator shall provide a copy of the service company stimulation report to the BLM.
3. An MIT **shall be required and shall be a done at maximum allowable injection pressure of 1041 psig for 30 minutes** and chart recorded and **witness by the BLM**
4. Document the pressure test on a calibrated recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
5. Surface disturbance beyond the existing pad must have prior approval.
6. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
7. Functional H<sub>2</sub>S monitoring equipment shall be on location.
8. A minimum of 3000 (3M) BOPE shall be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (3M) Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
9. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
10. A "Best Management Practice" is to maintain the annulus full of packer fluid at atmospheric pressure. Equipment that will display continuous open to the air fluid level is necessary to achieve this goal. Depending upon results of MIT this may be required.
11. Subsequent sundry required.

**EGF 010214**