## Form 3160-5 (August 2007)

## **HOBBS OCD**

JAN DEPARAMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DEC 3 0 2013

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

INDBY NOTICES AND REPORTS ON WELLS

CD) /	AM!	6: Lease	Serial No	
		NM-8	4890	

Do not use this form for proposals to drill or to re-enter an					TNM-84890	
abandoned well.	Use Form 3160-3 (APD) fo	r such proposals.		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIF	PLICATE - Other ins	structions on page 2.		7. If Unit or CA/Agre	eement, Name and/or No.	
Type of Well						
Oil Well Gas	s Well X Other	SWD		8. Well Name and N	NO.	
2. Name of Operator				Flamenco Fed	deral #1	
Yates Petroleum Corporation				9. API Well No.		
3a. Address	ie)	30-025-31076				
105 S. 4th Str., Artesia, NM 8		10. Field and Pool or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M.,	OR Survey Description)					
				11. County or Parish	n, State	
1650' FSL & 660' FWL, Section 7, T22S-R32E				Lea County, New Mexico		
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REI	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE	OF ACIION			
	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Remediation	
	Change Plans	Plug and Abandon	Temporarily A	Abandon	per Work Plan	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	al		
13. Describe Proposed of Completed Operation: Cl					eof. If	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation submitted a work plan on October 18, 2013 for the above location, the scope of work includes excavation of impacted soils to a toal depth of four (4) feet from the release area, horizontal delineation samples of the sidewalls and analyzed for TPH/BTEX (chlorides for documentation). Caliche will be brought in to backfill the excavation to a depth of 2' below the surface. Yates will then backfill the excavation to proper grade and contour with native soils. This remediation action will create an Evapotranspiration barrier which will prevent remaining chlorides in place from vertical migration. Based on depth to ground water per the ChevronTexaco Trend Map at 200, full delineation sampling is not warranted based on depth to ground water and the decrease of chlorides in the 10/9/2013 sampling results.

Yates will reseed the release area, per recommended seed mixture/amounts from the BLM (this reseeding would occur before the monsoonal rain season of 2014).

Yates would like to request an additional extension of the Scope of Work per the Work Plan (expires 12/29/2013). to January 31, 2014, to complete work based on the meeting conducted with YPC and BLM on 11/27/2013

14. I hereby certify tha	at the foregoing is true and correct				
Name (Printed/1	Typed)				
Robert Asher		Title	NM Environmental Regulatory Supervisor		
Signature	Cus Cut.	Date	December 5, 201	3	
	THIS SPACE F	OR FEDERAL O	R STATE OFFICE USE		
Approved by			Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office		

. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States

JAN 2 3 2014