Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT -

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	-1	<ol><li>Lease Serial No.</li></ol>
149000		NMLC067715
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			JAN 3 1 2	1741f Unit or CA/Ag	reement, Name and/or No.	
I. Type of Well Gas Well Oth	ner		RECEIVE	8. Well Name and N BONANZA FED		
Name of Operator     CHEVRON USA INC	Contact: RA E-Mail: RANDIATHER	NDI N ATHERTON TON@CHEVRON.COM		9. API Well No. 30-025-34338	/	
3a. Address 15 SMITH RD MIDLAND, TX 79705	o. Phone No. (include area co h: 432-687-7104	ode)	10. Field and Pool, or Exploratory NA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 28 T23S R34E Mer NMP			LEA COUNTY	′, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO IN	DICATE NATURE O	F NOTICE, RI	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION			
■ Notice of Intent	☐ Acidize	<ul><li>□ Deepen</li><li>□ Fracture Treat</li></ul>		ion (Start/Resume)	■ Water Shut-Off	
☐ Subsequent Report	Alter Casing		☐ Reclama		☐ Well Integrity	
	Casing Repair		☐ Recomp		Other Successor of Operato	
☐ Final Abandonment Notice	<ul><li>☐ Change Plans</li><li>☐ Convert to Injection</li></ul>	☐ Plug and Abandon☐ Plug Back	☐ Water D	arily Abandon	r .	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: CHESAPEAKE (147179)  NEW OPERATOR: CHEVRON U.S.A. INC. (4323)  EFFECTIVE DATE OF CHANGE: 01/15/2013  The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.  Bond Coverage: CA0329  SUBJECT TO LIKE.  APPROVAL BY STATE  OK MWOCD Z-II-I4  14. Thereby certify that the foregoing is true and correct.  Electronic Submission #205961 verified by the BLM Well Information System						
Name(Printed/Typed) RANDI N A	For CHEVRO Committed to AFMSS for p	ON USA INC, sent to the rocessing by KURT SIMM	Hobbs	2013 ()		
Signature (Electronic S	Date 05/02	2/2013				
	THIS SPACE FOR I	EDERAL OR STAT	E OFFICE US	むくにり		
Approved By		Title	<del></del>	<del>NUVLU</del>	Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct	varrant or	JAN	2 9 2014			
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent st			and BUREAUOPa	KANDINANAGEMEN	ragency of the United	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

## 1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.