

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OGD

FEB 19 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-15317

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL; Sec 23-T25S-R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Paduca AIG Federal 1

9. API Well No.
30-025-30387

10. Field and Pool or Exploratory Area
NOBIEN;WOLFCAMP-PENN (GAS)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 9/27-10/9/13: MIRU for P&A. Attempt to unset packer. Unsuccessful. Cut & fished 2-7/8" tubing from 11,800'.
- 10/9-10/29/13: Cut & fished out 2-7/8" tubing from 13,021'.
- 10/29-11/16/13: Cut & fished out 2-7/8" tubing to top of packer @ 13,067'.
- 11/18-12/13/13: Mill and attempt to fish out packer from 13,067'. Milled to approx 13,074' Re-tag @ approx 13,073'. No returns & unable to work deeper than 13,073'.
- 12/13/13: Received BLM approval (Jim Amos) to discontinue fishing operations on packer and plug well out from 12,900'.
- 12/17/13: Set CIBP @ 12,900'. Spot 90 sx CI H on top. Tag TOC @ 11,805'.
- 12/19-12/20/13: Set CIBP @ 9,200'. Spot 105 sx CI H. Tag TOC @ 8,822'. Spot additional 40 sx CI H. Tag TOC 8,645'.
- 12/23/13: Spot 40 sx CI C @ 5,700'. ETOC @ 5,575'.
- 12/31/13: Perf sqz holes @ 4,804'. Unable to circulate. Spot 120 sx CI C @ 4,854'. On vacuum, no tag. Spot 30 sx CI C @ 4,850'. Tag TOC @ 4,673'. Spot 40 sx CI C @ 4,659'. Tag TOC @ 4,481'. (10-3/4" shoe @ 4,754') (salt base @ 4,531').
- 1/2/14: Perf sqz holes @ 1,106'. Pump 125 Sx CI C. Tag TOC @ 740'. (16" shoe @ 849') (salt top @ 1,106')
- 1/2/14: Perf sqz holes @ 100'. Pump 57 Sx CI C to surface on 10-3/4" X 7-5/8" casings.
- 1/16/14: Cut wellhead off. Set dry hole marker

9.5# mud circulated between plugs. Wellbore schematic attached

RECLAMATION
DUE 7-15-14

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

Ronnie Slack

Date

1/20/14

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 8 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MSB/OCB 2/20/2014

FEB 20 2014

dm

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PADUCA AIG FEDERAL 1	Field: OUTLAND AREA UNASSIGNED
Location: 1980' FSL & 660' FEL; SEC 23-T25S-R32E	County: LEA State: NM
Elevation: 3452.7' KB; 3426.2 GL; 26.5' KB to GL	Spud Date: 5/26/88 Compl Date: 9/10/89
API#: 30-025-30387 Prepared by: Ronnie Slack	Date: 1/20/14 Rev:

ACTUAL PLUG & ABANDONMENT
1/16/14

20" Hole
16", 65#, H40, @ 849'
Cmt'd w/930 sx to surface

14-3/4" Hole
10-3/4", 45.5#, J55 & S80 @ 4,754'
Cmt'd w/3585 sx. Topped off csg to surface using 1".

DV tool @ 8702'

BONE SPRING
9,242' - 9,268' (7/22/89)

Top of 5" liner @ 11,881'

9-1/2" Hole
7-5/8", 26.29, & 39#, @ 12,400'
20 jts 39#, P110; 35 jts, 29.7#, S95
98 jts, 26.4#, S95; 51 jts, 33.7#, P110
82 jts, 39#, P110
Cmt'd 1st stg w/925 sx, open dv, circ, lost circ,
did not pump 2nd stg.

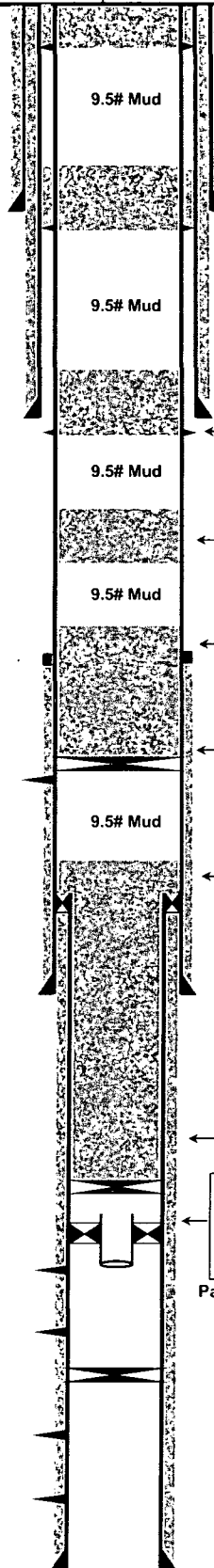
WOLFCAMP
12,949' - 13,029' (6/9/89)

WOLFCAMP
13,124' - 13,140' (1/20/89)

ATOKA
14,462' - 14,470' (6/2/89)

MORROW
15,300' - 15,590' (3/28/89)

6-1/4" Hole
5", 18#, P110, liner from 11,881' to 16,131'
Cmt'd w/650 sx



Actual:
1. Perf Sqz holes @ 100'
2. Pump 57 Sx C to surface on 10-3/4 x 7-5/8 csg. 1/2/14
3. Cut off wellhead, set dry hole marker. 1/16/14

Actual:
1. Perf Sqz holes @ 1,106'
2. Pump 125 Sx C. Tag TOC @ 740'. 1/2/14 (salt top @ 1,106')

Actual:
1. Perf Sqz holes @ 4,804'. Unable to circulate.
2. Spot 120 Sx C @ 4,854'. On vacuum, no tag.
3. Spot 30 Sx C @ 4,850'. Tag TOC @ 4,673'.
4. Spot 40 Sx C @ 4,659'. Tag TOC @ 4,481'. 12/31/13 (salt base @ 4,531')

Actual:
1. Spot 40 sx CI C @ 5,700'. ETOC @ 5,575'. 12/23/13

Actual:
1. Tag TOC @ 8,822'. Spot 40 Sx CI H. Tag TOC @ 8,645'. 12/20/13

Actual:
1. Set CIBP @ 9,200'. Spot 105 Sx CI H. 12/19/13

Actual:
1. Tagged TOC @ 11,805'. 12/17/13

Actual:
1. Set CIBP @ 12,900'. Spot 90 Sx CI H. 12/17/13

Actual P&A
1. Fished tubing out to packer top @ 13067. Unable to mill/retrv packer. Recvd BLM approval to set CIBP @ 12900'-12/13/13

Packer @ 13,067' (12/19/91)

RBP @ 13,220' (12/19/91)

16,131' TD (12/26/88)