

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
 MAR 05 2014

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 111
2. Name of Operator Chevron USA Inc.		9. OGRID Number 4323
3. Address of Operator 15 Smith Road Midland, TX 79705		10. Pool name or Wildcat Dollarhide Tubb Drinkard
4. Well Location Unit Letter K 1360 feet from the South line and 2055 feet from the West line Section 32 Township 24 S Range 38E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Extend TA Status /Chart

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A. Inc is requesting to extend the TA status for the subject well.
 A MIT was performed on 2/13/14. The well was tested at 670 PSI for 30 minutes.

Please find attached the original and a copy of the chart.

This Approval of Temporary Abandonment Expires 02-13-2016

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 3/3/14

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

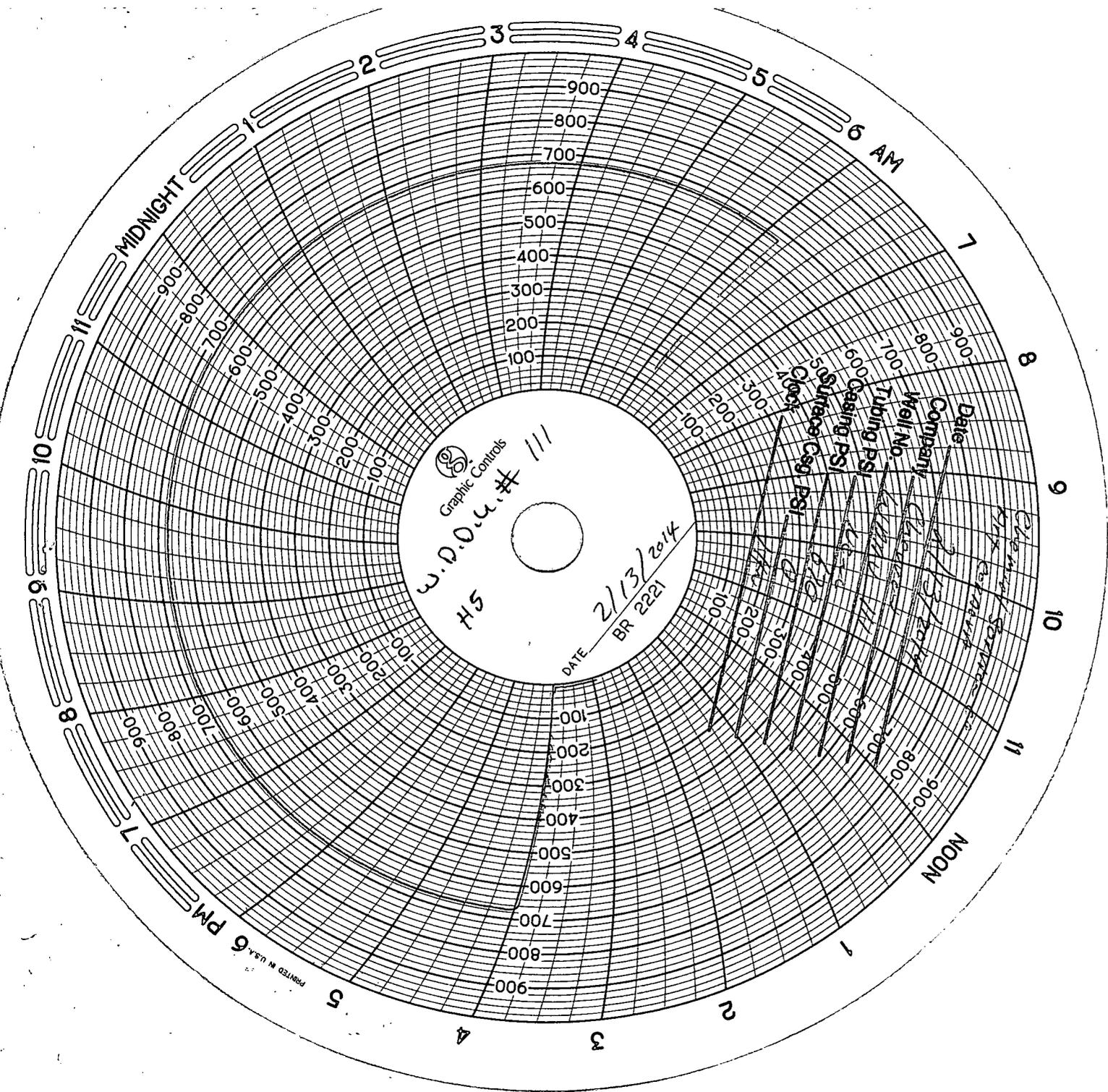
For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 03/06/2014

Conditions of Approval (if any):

MAR 06 2014

K'org



Date: 2/13/2014
 Company: W.D.O.
 Well No.: 111
 Lubricating PSI: 100
 Casing PSI: 100
 Surface Csg PSI: 100
 Casing PSI: 100
 Surface Csg PSI: 100

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