

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator CONOCOPHILLIPS COMPANY Contact: ASHLEY BERGEN
E-Mail: ashley.martin@conocophillips.com

3. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 2185FSL 2470FWL 32.481559 N Lat, 103.451726 W Lon
At top prod interval reported below NESW 2242FSL 2484FWL 32.481559 N Lat, 103.451726 W Lon
At total depth NESW 2249FSL 2479FEL 32.481559 N Lat, 103.451726 W Lon

14. Date Spudded 10/07/2013 15. Date T.D. Reached 10/10/2013 16. Date Completed ☐ D & A ☒ Ready to Prod. 11/22/2013

17. Elevations (DF, KB, RT, GL)* 3974 GL

5. Lease Serial No. NMLC057210

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. 8920003410

8. Lease Name and Well No. MCA UNIT 512

9. API Well No. 30-025-41398-00-S1

10. Field and Pool, or Exploratory MALJAMAR

11. Sec., T., R., M., or Block and Survey or Area Sec 27 T17S R32E Mer NMP

12. County or Parish LEA 13. State NM

18. Total Depth: MD 4362 TVD 4362 19. Plug Back T.D.: MD 4300 TVD 4300 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL BOREHOLEVOLUME DUAL LATEROLOG SPECTRAL GAMMA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	996		600		0	
7.875	5.500 J-55	17.0	0	4342		670		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4170							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3588	3992	3936 TO 3955			PRODUCING
B) SAN ANDRES	3992	4342	4034 TO 4116			PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3936 TO 3955	TOTAL ACID= 2310 GALS OF 15% HCL TOTAL PROPPANTS= 68,561#
4034 TO 4116	TOTAL ACID= 12000 GALS OF 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2013	12/01/2013	24	▶	35.0	72.0	480.0	39.7		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. 205 SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL 35	Gas MCF 72	Water BBL 480	Gas:Oil Ratio	Well Status POW	DEC 28 2013

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						BUREAU OF LAND MANAGEMENT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	CARLEAD FIELD OFFICE
			▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #229418 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION

DUE 5-22-14

MAR 06 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	920	1100			
SALADO	1100	2118			
TANSILL	2118	2253			
YATES	2253	2601			
SEVEN RIVERS	2601	3231			
QUEEN	3231	3588			
GRAYBURG	3588	3992			
SAN ANDRES	3992	4342			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #229418 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/18/2013 (14JLD1012SE)

Name (please print) ASHLEY BERGEN

Title STAFF REGULATORY TECH

Signature (Electronic Submission)

Date 12/12/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****