

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26069 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name J.A. Akens ✓
4. Well Location Unit Letter <u>V</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>1650'</u> feet from the <u>WEST</u> line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: 10
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GL		9. OGRID Number: 4323
10. Pool name or Wildcat Glorieta		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 6319', PBTD 6319' PERFS: 6220' - 6259', 5874' - 6191', 5274', 3354' - 3526'', 2983' - 3060'
CIBP @ 3255', CIBP @ 5205', CIBP @ 5625
8-5/8" 24# csg. @ 1304'' w/600 sks 12-1/4" hole, circ to surface
5-1/2" 15.5 # csg. @ 6319' w/1450 sks 7-7/8" hole, TOC, 550'' by T.S.

1. MIRUWSU. NDWH. NUBOPE.
2. Tag CIBP @ 2883' w/45 sks of C cement, (COVERS Bottom of Salt)
3. Pressure Test casing to 500 psi and record/report findings
4. Set Plug w/75 sks of Class C cement, @ 1650' - 1204', (covers Shoe & Top of Salt) **WOC & TAG**
5. Perf & Circulate w/125 sks of C cement 350'-Surface.
6. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
7. CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 03/21/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: Maley Brown TITLE Compliance Officer DATE 3/25/2014
Conditions of Approval (if any):

MAR 25 2014

J A Akens #10 Wellbore Diagram

